

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JAN 15 1975

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										5a. Indicate Type of Lease State ☐ Fee ☒	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER ☐										6. State Oil & Gas Lease No.	
3. Name of Operator Felmont Oil Corporation										7. Unit Agreement Name	
4. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico										8. Firm or Lease Name Atoka Com	
5. Location of Well UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM East LINE OF SEC. 12 TWP. 18S RGE. 26E NMPM										9. Well No. 2	
6. Date Spurred 7/18/74										10. Field and Pool, or Wildcat Atoka Penn Gas	
7. Date T.D. Reached 8/20/74										11. County Eddy	
8. Date Compl. (Ready to Prod.) 12/13/74										12. Elevations (DF, RKB, RT, GR, etc.) 3300 KB	
9. Total Depth 9311										13. Elev. Seal head 9261	
10. Plug Back T.D. 9261										14. Intervals Drilled By 0 - TD	
11. If Multiple Compl., How Many										15. Rotary Tools 0 - TD	
12. Cable Tools										16. Was Directional Survey Made yes	
13. Was Well Cored no										17. Was Directional Survey Made yes	
14. Type of Electric and Other Logs Run Compensated Density Log, Guard Log										18. Was Well Cored no	
15. CASING RECORD (Report all strings set in well)										19. Was Well Cored no	
20. TUBING RECORD										21. Was Well Cored no	
22. PERFORATION RECORD (Interval, size and number)										23. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
24. PRODUCTION										25. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
26. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										27. TEST WITNESSED BY	
28. LIST OF ATTACHMENTS										29. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED Agent										DATE 1/13/75	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 8605	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1004	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 2295	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 3850	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 4510	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 5895	T. Morrow 8730	T. Chinle _____	T. _____
T. Penn. 7750	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1004	1004	Dolomite, Anhydrite & Red Bed				
1004	2295	1291	Dolomite & Lime				
2295	5895	3600	Lime				
5895	8730	2835	Shale & Lime				
8730	9311	581	Sand, Shale & Lime				