NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION		
FILE	REQU	REQUEST FOR ALLOWABLE		
U.S.G.S.		AND	Effective 1-1-65	
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
016	+	RECEIVE	D .	
IRANSPORTER GAS	<u>+</u> {	REGEITE		
OPERATOR	+			
PRORATION CEFICE	+	JAN 1 5 1975		
Operator		0		
Pelmont Oil	Corporation	0. C. C.	÷	
Address	COLDOLS FIOU	ARTESIA, OFFICE	,	
a/a Otil Percenta & C				
Reason(s) for filing (Check proper	as Services, Inc., Box 7	D3, HODDB, New Mexico Other (Please explain	38240	
New Well	Change in Transporter of:	omer (Flease explai	1)	
Recompletion		ry Gas		
Change in Ownership		ondensate		
		ondensate		
If change of ownership give nam and address of previous owner		ng Formation	(Lease	
Atoka Com	2 Atoka P	-		
Location		State,		
	990 Sauth	000	_	
Unit Letter;;	990 Feet From The South	Lire and 990 Feet	From The East	
Line of Section 12	709 -	66 P		
Line of Section 12	Township 188 Range	26E , NMPM,	Eddy County	
I DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	~ · -		
If well produces oil or liquids,	ine Company	Additions (Give address to which P. O. Box 2521, H	Artesia, NM 88210 approved copy of this form is to be sent)	
		. Is gas actually connected?	When	
give location of tanks. If this production is commingled V COMPLETION DATA	with that from any other lease or p	is just actually connected?	When 1/19/75	
	P 12 185 (with that from any other lease or p	Is gas initially connected? 26E Yes pol. give commission order numbe 11 New Seil Forkover Deep	When: 1/10/75	
If this production is commingled V. COMPLETION DATA Designate Type of Comple	P 12 185 with that from any other lease or p etion - (X)	Is gas actually connected? 26E Yes pol, give class and lag order numbe 11 New Sell Workover Deep X	When 1/10/75 r: en Plug Back Same Rest: Diff. RestV.	
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded	P 12 185 with that from any other lease or p etion - (X) Onl Well Gas We Date Compl. Ready to Prod.	is gas intually connected? 26B Yes pol. give class magiling order numbe 11 New Sel Workover Deep X Toral Lette	When 1/10/75 r: en Plug Back Same Rest: Diff. Restv. P.B.T.D.	
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 7/18/74	P 12 185 185 with that from any other lease or p etion - (X) Oil Well Gas We Date Compl. Ready to Prod. 12/13/74	Is gas naturally connected? 26E Yes pol. give communicating order numbe II New Section Workover Deep X Tording of the 9311	When 1/10/75 r: en Plug Back Same Rest Diff. Restv. P.B.T.D. 9261	
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 7/18/74 Elevations (DF, RKB, RT, GR, etc.	P 12 185 with that from any other lease or p etion - (X) Oil Well Gas We Date Compl. Ready to Prod. X 12/13/74 Name of Producing Formation	Is gas actually connected? 26E Yes pol. give communicating order numbe II New Sector Workover Deep X Toral ports 9311 Tap Ct. Bas Bay	When 1/10/75 en Plug Back Same Rest: Diff. Resty. P.B.T.D. 9261 Tubing Depth	
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 7/18/74 Elevations (DF, RKB, RT, GR, etc. 3300 KB	P 12 185 185 with that from any other lease or p etion - (X) Oil Well Gas We Date Compl. Ready to Prod. 12/13/74	Is gas naturally connected? 26E Yes pol. give communicating order numbe II New Section Workover Deep X Tording of the 9311	When 1/10/75 en Plug Back Same Rest: Diff. Restv. P.B.T.D. 9261 Tubing Depth 8895	
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 7/18/74 Elevations (DF, RKB, RT, GR, etc. 3300 KB Perforations	P 12 185 with that from any other lease or p etion - (X) Oil Well Gas We Date Compl. Ready to Prod. X 12/13/74 Name of Producing Formation	Is gas actually connected? 26E Yes pol. give communicating order numbe II New Sector Workover Deep X Toral ports 9311 Tap Ct. Bas Bay	When 1/10/75 ren Plug Back Same Rest: Diff. Restv. P.B.T.D. 9261 Tubing Depth 8895 Depth Casing Shop	
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 7/18/74 Elevations (DF, RKB, RT, GR, etc. 3300 KB	P 12 185 with that from any other lease or p etion - (X) Oil Well Gas We Date Compl. Ready to Prod. 12/13/74 Name of Producing Formation Lower Morrow	Is gas actually connected? 26E Yes bol, give class angling order numbe II New Sell Borkover Deep X Toral Lord 9311 Top Ch. Bos Play 9042	When 1/10/75 en Plug Back Same Rest: Diff. Restv. P.B.T.D. 9261 Tubing Depth 8895	
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 7/18/74 Elevations (DF, RKB, RT, GR, etc. 3300 KB Perforations 9042-68; 9126-32	P 12 185 with that from any other lease or p etion - (X) Oil Well Gas We Date Compl. Ready to Prod. 12/13/74 Name of Producing Formation Lower Morrow TUBING, CASING,	AND CEMERAL Y C RECORD	When 1/10/75 ren Plug Back Same Rest: Diff. Restv. P.B.T.D. 9261 Tubing Depth 8895 Depth Casing Shop	
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 7/18/74 Elevations (DF, RKB, RT, GR, etc. 3300 KB Perforations 9042-68; 9126-32 HOLE SIZE	P 12 185 with that from any other lease or p etion - (X) Oil Well Gas We Date Compl. Ready to Prod. X Date Compl. Ready to Prod. 12/13/74 , Name of Producing Formation Lower Morrow TUBING, CASING, CASING & TUBING SIZE	AND CEMERS 340 RECORD Sign of the set of th	When 1/10/75 ren Plug Back Same Rest: Diff. Restv. P.B.T.D. 9261 Tubing Depth 8895 Depth Casing Shop	
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 7/18/74 Elevations (DF, RKB, RT, GR, etc. 3300 KB Perforations 9042-68; 9126-32 HOLE SIZE 24	P 12 185 with that from any other lease or p etion - (X) Oil Well Gas We Date Compl. Ready to Prod. X Date Compl. Ready to Prod. 12/13/74 Name of Producing Formation Lower Morrow TUBING, CASING, CASING & TUBING SIZE 20 20	AND CEMERALLY CONNEcted? 26E Yes 501. give communications order numbe 11 New Sel. Workover Deep X Toral communication 9311 Top Ct. Britishay 9042 AND CEMERALLY CRECCED DEPTH SET 186	When 1/10/75 r: en Plug Back Same Rest: Daif. Restv. P.B.T.D. 9261 Tubing Depth 8895 Depth Casing Shop 9310	
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 7/18/74 Elevations (DF, RKB, RT, GR, etc 3300 KB Perforations 9042-68; 9126-32 HOLE SIZE 24 17 1/2	P 12 185 with that from any other lease or p etion - (X) Oil Well Gas We Date Compl. Ready to Prod. X Date Compl. Ready to Prod. X Image: A structure of the producing Formation Image: A structure of the producing Formation Image: A structure of the producing the producing the producing formation Image: A structure of the producing the producing the producing formation Image: A structure of the producing the producing the producing formation Image: A structure of the producing the producing the producing the producing formation Image: A structure of the producing the pro	AND CEMERS 340 RECORD Sign of the set of th	When 1/10/75 ren Plug Back Same Rest: Diff. Restv. P.B.T.D. 9261 Tubing Depth 8895 Depth Casing Show 9310 SACKS CENENT	
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 7/18/74 Elevations (DF, RKB, RT, GR, etc. 3300 KB Perforations 9042-68; 9126-32 HOLE SIZE 24 17 1/2 11	P 12 185 with that from any other lease or p etion - (X) Oil Well Gas We Date Compl. Ready to Prod. X Date Compl. Ready to Prod. X <	AND CEMERALLY CONNEcted? 26E Yes pol. give classing order numbe 11 New Sel. Workover Deep X Tord Lord 9311 Top Ct. Box Pay 9042 AND CEMERALLY CRECCED DEPTH SET 186 970 1998	When 1/10/75 ri en Plug Back Same Rest: Diff. Restv. P.B.T.D. 9261 Tubing Depth 8895 Depth Casing Shoe 9310 SACKS CEN ENIT 400	
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 7/18/74 Elevations (DF, RKB, RT, GR, etc 3300 KB Perforations 9042-68; 9126-32 HOLE SIZE 24 17 1/2	P 12 185 with that from any other lease or p etion - (X) Oil Well Gas We Date Compl. Ready to Prod. X Date Compl. Ready to Prod. X Image: A structure of the producing Formation Image: A structure of the producing Formation Image: A structure of the producing the producing the producing formation Image: A structure of the producing the producing the producing formation Image: A structure of the producing the producing the producing formation Image: A structure of the producing the producing the producing the producing formation Image: A structure of the producing the pro	AND CEMERAL STOREST AND CEMERAL STOREST 18 Jas totually connected? Yes Sold give classing order numbe New Sell Stores ing order numbe Sold Stores ing order ing order numbe Sold Stores ing order ing order numbe Sold Stores ing order ing	When 1/10/75 en Plug Back Same Rest: Diff. Restv. P.B.T.D. 9261 Tubing Depth 8895 Depth Casing Shoe 9310 SACKS CENENT 400 925	
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 7/18/74 Elevations (DF, RKB, RT, GR, etc. 3300 KB Perforations 9042-68; 9126-32 HOLE SIZE 24 17 1/2 11 7 7/8	P 12 185 with that from any other lease or p etion - (X) Oil Well Gas We Date Compl. Ready to Prod. X Date Compl. Ready to Prod. 12/13/74 , Name of Producing Formation Lower Morrow TUBING, CASING, CASING & TUBING SIZE 20 13 3/8 8 5/8 4 1/2	AND CEMERALLY CONNEcted? 26E Yes pol. give classing order numbe 11 New Sel. Workover Deep X Tord Lord 9311 Top Ct. Box Pay 9042 AND CEMERALLY CRECCED DEPTH SET 186 970 1998	When 1/10/75 Plug Back Same Rest Diff. Restv. P.B.T.D. 9261 Tubing Depth 8895 Depth Casing Shoe 9310 SACKS CENENT 400 925 525 250 d oil and must be equal as a checked allow-	
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 7/18/74 Elevations (DF, RKB, RT, GR, etc. 3300 KB Perforations 9042-68; 9126-32 HOLE SIZE 24 17 1/2 11 7 7/8 V. TEST DATA AND REQUEST OIL WELL	P 12 185 with that from any other lease or p etion - (X) Date Compl. Ready to Prod. 12/13/74 Name of Producing Formation Lower Morrow TUBING, CASING, CASING & TUBING SIZE 20 13 3/8 8 5/8 4 1/2	AND CEMERATIVE RECORD Solution AND CEMERATIVE RECORD DEPTH SET 1998 9310 De after record record volume of loc s depth or be for call 14 hours	When 1/10/75 Plug Back Same Rest Diff. Restv. P.B.T.D. 9261 Tubing Depth 8895 Depth Casing Shoe 9310 SACKS CENENT 400 925 525 250 d oil and must be equal as a checked allow-	
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 7/18/74 Elevations (DF, RKB, RT, GR, etc 3300 KB Perforations 9042-68; 9126-32 HOLE SIZE 24 17 1/2 11 7 7/8 V. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks	P 12 185 with that from any other lease or p etion - (X) Oil Well Gas We Date Compl. Ready to Prod. X Date Compl. Ready to Prod. 12/13/74 , Name of Producing Formation Lower Morrow TUBING, CASING, CASING & TUBING SIZE 20 13 3/8 8 5/8 4 PFOR ALLOWABLE Date of Test	Is gas actually connected? 26E Yes bol, give class masiling order numbe II New Sel. Workover III New Sel. Workover Jona Long 9511 Toral Long 9511 Toral Long 9511 Toral Long 9511 Toral Long 9542 AND CEMERS NO RECORD DEPTH SET 186 970 1998 9310 Se after record of Social Volume of locs s depth or be for call 14 hours) Product of Fotod (Flow, pump, pump)	When 1/10/75 Plug Back Sime Rest: Diff. Restv. P.B.T.D. 9261 Tubing Depth 8895 Depth Casing Shoo 9310 SACKS CENENIT 400 925 525 250 d oil and must be equal in the coop allow- gas lift, etc.)	
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 7/18/74 Elevations (DF, RKB, RT, GR, etc. 3300 KB Perforations 9042-68; 9126-32 HOLE SIZE 24 17 1/2 11 7 7/8 V. TEST DATA AND REQUEST OIL WEIL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	P 12 183 with that from any other lease or p etion - (X) Oil Well Gas We Date Compl. Ready to Prod. 12/13/74 Date Compl. Ready to Prod. 12/13/74 Name of Producing Formation Lower Morrow TUBING, CASING, CASING & TUBING SIZE 20 13 3/8 8 5/8 4 PFOR ALLOWABLE Tubing Pressure Oil-Bbls.	AND CEMENT'S CRECCED 18 gas actually connected? 26E Yes bol, give commissing order numbe 11 New Sell Borkover Deep 311 Toral Lett. 9311 Toral Lett. 9311 Toral Lett. 9311 Toral Lett. 9311 Toral Lett. 9311 DEPTH SET 186 970 1998 9310 be after recommissional values of loc s depth or be for call 24 hours) Productor Forduce Casin. The same	When 1/10/75 Plug Back Sime Rest Diff. Restv. P.B.T.D. 9261 Tubing Depth 8895 Depth Casing Show 9310 SACKS CENENT 400 925 325 250 d oil and must be equal to the cop allou- gas lift, etc.) Choke Size	
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 7/18/74 Elevations (DF, RKB, RT, GR, etc. 3300 KB Perforations 9042-68; 9126-32 HOLE SIZE 24 17 1/2 11 7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL * From performance	P 12 183 with that from any other lease or p etion - (X) Oil Well Gas We Date Compl. Ready to Prod. 12/13/74 Date Compl. Ready to Prod. 12/13/74 Name of Producing Formation Image: Casing Formation Image: Lower Morrow Image: Casing & TUBING, Casing, Casing & TUBING, Casing, Casing & TUBING SIZE 20 13 3/8 8 5/8 4 1/2 FOR ALLOWABLE (Test must able for thi for thi for the formation formation formation formation for the formation f	Is gas intuilly connected? 26E Yes poil, give class maging order numbe II New bell Workover Deep X Toral Lette 9511 Toral Lette 9511 Toral Lette 9512 Toral Lette 9511 Toral Lette 9512 AND CEMERATYC RECORD DEPTH SET 186 970 1998 9310 be after recorders of point volume of locks depth or be for full 24 hours? Product of Forduse Water - Spin. Water - Spin.	When 1/10/75 Plug Back Same Rest: Diff. BestV. P.B.T.D. 9261 Tubing Depth 8895 Depth Casing Shee 9310 SACKS CENENT 400 925 250 d oil and must be equal to the cop allou- gas lift, etc.) Choke Size Gas-MCF	
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 7/18/74 Elevations (DF, RKB, RT, GR, etc. 3300 KB Perforations 9042-68; 9126-32 HOLE SIZE 24 17 1/2 11 7 7/8 V. TEST DATA AND REQUEST OIL WEIL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Actual Prod. Test-MCF/D	P 12 185 with that from any other lease or p etion - (X) Oil Well Gas We Date Compl. Ready to Prod. 12/13/74 Date Compl. Ready to Prod. 12/13/74 X Name of Producing Formation Lower Morrow TUBING, CASING, CASING & TUBING SIZE 20 13 3/8 8 5/8 4 Date of Test Tubing Pressure Oil-Bble. Case 9126-32 only Length of Test	Is gas intuilly connected? 26E Yes poil, give class maging order numbe II New bell Workover Deep X Toral Lette 9311 Top CV Bellay 9042 AND CEMERATIVE RECORD DEPTH SET 186 970 1998 9310 be after recorder of polal volume of locks depth or be for full 24 hours? Product of the for sube Water - Spis. Bbls. Cordensate/MMCF	When 1/10/75 Plug Back Sime Rest Diff. Restv. P.B.T.D. 9261 Tubing Depth 8895 Depth Casing Shoo 9310 SACKS CENENT 400 925 325 250 d oil and must be equal 20 Second allow- gas lift, etc.) Choke Size Gas-MCF	
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded 7/18/74 Elevations (DF, RKB, RT, GR, etc. 3300 KB Perforations 9042-68; 9126-32 HOLE SIZE 24 17 1/2 11 7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL * From performance	P 12 183 with that from any other lease or p etion - (X) Oil Well Gas We Date Compl. Ready to Prod. 12/13/74 Date Compl. Ready to Prod. 12/13/74 Name of Producing Formation Image: Casing Formation Image: Lower Morrow Image: Casing & TUBING, Casing, Casing & TUBING, Casing, Casing & TUBING SIZE 20 13 3/8 8 5/8 4 1/2 FOR ALLOWABLE (Test must able for thi for thi for the formation formation formation formation for the formation f	Is gas intuilly connected? 26E Yes poil, give class maging order numbe II New bell Workover Deep X Toral Lette 9511 Toral Lette 9511 Toral Lette 9512 Toral Lette 9511 Toral Lette 9512 AND CEMERATYC RECORD DEPTH SET 186 970 1998 9310 be after recorders of point volume of locks depth or be for full 24 hours? Product of Forduse Water - Spin. Water - Spin.	When 1/10/75 Plug Back Same Rest: Diff. BestV. P.B.T.D. 9261 Tubing Depth 8895 Depth Casing Shee 9310 SACKS CENENT 400 925 250 d oil and must be equal to the cop allou- gas lift, etc.) Choke Size Gas-MCF	

li

VI. CERTIFICATE OF COMPLIANCE	VI.	CERTIFICATE	OF	COMPLIANCE
--------------------------------------	-----	-------------	----	------------

4-Point

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

2975

1 & and inter	
(Signature)	
Agent	
(Title)	
1/13/75	_
(Date)	

Ne Dersens	22+2		
Casing Pressure (Shut-in)	Choke Size		
Packer	Various		
IAN 1 6 197	TION COMMISSION		
APPROVED			
BY 6, 6, 7	rescele		
SUPERVISOR, DIST	TRICT I		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE fift.

All sections of this form must be filled out completely for allowable of pass and recompleted wells.

 $F_{\rm CH}$ cut only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.