Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Depa-

OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-104 C S Revised 1-1-89
See Instructions at Bottom of Page

RECEIVED

DISTRICT II P.O. Drawer DD, Artenia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T	OTRA	NSF	ORT OIL	AND NA	TURAL GA	NS	[IEC 14 '8	<u>G</u>	
peraux								API No.			
Felmont Oil & Gas Compa	any /							4.1	<u> </u>		
Add ress c/o Oil Reports & Gas :	Service	s. Inc		Box 755,	Hobbs,	NM 8824	1	~,	THE BACK CONTRACT		
Reason(s) for Filing (Check proper box)						er (Please expla					
New Well		Change in	•		Chang	e of oper	rator na	ame Effe	ctive		
Recompletion	Oii	닏	Dry C		Septe	mber 1,	1989				
Change in Operator	Casinghead	Gas	Conde	ensate							
change of operator give name and address of previous operator Fell	mont Oi	1 Corr	·	Box 755	. Hobbs,	NM 8824	1				
I. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name	Well No. Pool Name, Including				ng Formation		Kind of Lease Street Fathers Fee		ease No.		
Atoka Com		2 Atoka Pen				in Gas			, racino 100		
Location	_					0.0	^		- .		
Unit Letter P	: 990 Feet From The South				South Lin	outh Line and 990 Fee			t From The <u>East</u> Line		
Section 12 Township	p 185 Range 26E				, NMPM,			Eddy County			
II. DESIGNATION OF TRAN		or Conden			Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	eni)	
Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form Navajo Refining Company P.O. Box 159, Artesia, NM 8821										,	
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀						Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline					P. O. Box 2521, Housto						
if well produces oil or liquids,	Unit Sec. Twp. Rge.							n ?			
pve location of tanks.		12	18		Yes		11	/10/75			
f this production is commingled with that f	rom any other	er lease or	pool, g	rive commingl	ing order numi	ber:			_		
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I WELL	i	Out Well					i	<u> </u>	
Date Spudded	Date Comp	i. Ready to	Prod		Total Depth	· · · · · · · · · · · · · · · · · · ·	4	P.B.T.D.			
DE DEC OT CO	Name of Banksins Promotion				Top Oil/Gas Pay			Tubing Depth			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Tubing Dep	rubing Beps.		
Perfornicas					<u> </u>	Depth Co				asing Shoe	
	T	UBING,	CAS	ING AND	CEMENTI	NG RECOR	D	1			
HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT Put FD-3		
								1-19-90			
								she so some			
								777			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLI	E							
OIL WELL (Test must be after re	ecovery of lo	ial volume	of load	d oil and must	be equal to or	exceed top allo	wable for the	s depih or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes	1			Producing M	ethod (Fiow, pu	ump, gas iyi, i	uc.)			
	T. A. i a. Phonone				Casing Pressure			Choke Size			
Length of Test	Tubing Pressure				,						
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
_								1			
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Cesi			Bbls. Condensate/MMCF			Gravity of Condensate			
				Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Silux-III)			GIOLE SIL				
VI ODED ATOD CEDTIESO	ATE OF	COM) I A	NCF							
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					JAN 1 0 1990						
is true and complete to the best of my knowledge and belief.					Date Approved						
. 11											
Many Holler					By_	By ORIGINAL SIGNED BY					
Signature Agent Agent						SUPERVISOR, CISTRICT IN					
Printed Name Title					Title		MERKY 50	K, UIDIN	:		
12-6-89	50		-272 ephone								
Date		161	-p								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.