

ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
310 OLD PECCS TRAIL
SANTA FE, NEW MEXICO 87503
FEBRUARY 26, 1991

* * * SHUT IN NOTICE * * *

RECEIVED

MAR 12 1991

O. C. D.
ARTESIA, OFFICE

MATADOR OPERATING CO.
8340 MEADOW ROAD SUITE 158
DALLAS TX 75231

GENTLEMEN :

THE GPU DESCRIBED BELOW HAS EXCEEDED THE OVERPRODUCTION LIMIT PROVIDED IN RULE 11(B)-1 OR 11(B)-2, WHICHEVER IS APPLICABLE, OF THE RULES AND REGULATIONS FOR PRORATED GAS POOLS CONTAINED IN ORDER R-8170, AS AMENDED. AS PROVIDED BY SAID RULE THE GPU IS TO BE SHUT-IN IMMEDIATELY AND LEFT SHUT-IN UNTIL IT IS OVERPRODUCED LESS THAN THE OVERPRODUCTION LIMIT (6 TIMES IN THE SOUTHEAST POOLS, 12 TIMES IN THE NORTHWEST POOLS). THE DATA SHOWN BELOW, ALSO SHOWN IN THE CURRENT PRORATION SCHEDULE, INDICATES THE OVERPRODUCTION LIMIT AS WELL AS THE CURRENT OVERPRODUCED STATUS.

IF SHUT-IN WILL JEOPARDIZE YOUR LEASE OR CAUSE OTHER HARDSHIP, AUTHORITY CAN BE GRANTED TO MAKE UP THE OVERPRODUCTION AT LESS THAN COMPLETE SHUT-IN (NOT TO EXCEED 250 MCF PER MONTH) BY WRITTEN AUTHORIZATION OF THE DIRECTOR.

IT IS CALLED TO YOUR ATTENTION THAT THE EXCESSIVE OVERPRODUCTION CONSTITUTES "ILLEGAL GAS" AS DEFINED IN 70-2-16E NMSA AND CONTINUING VIOLATIONS ARE SUBJECT TO PENALTIES AS PROVIDED IN SECTION 70-2-31A AND B. SUCH PENALTIES MAY APPLY TO BOTH WELL OPERATOR AND THE TRANSPORTER.

POOL: ATOKA PENN. (PRORATED GAS)
TRANSPORTER: TRANSWESTERN PIPELINE COMPANY
LEASE: ATOKA CCM
WELL-ID: 2 P 12 18S 26E N 1.00 JANUARY O/U = 103261-
SHUT-IN DATE = 1/91 OVERPRODUCTION ALLOWABLE LIMIT = 67546

TRANSWESTERN PIPELINE COMPANY IS HEREBY DIRECTED TO CEASE TAKES FROM THIS WELL UNTIL IT IS RELEASED FROM SHUT-IN BY THE DIVISION AS WILL BE INDICATED IN THE GAS PRORATION SCHEDULE.

JIM MORROW,
CHIEF PETROLEUM ENGINEER,
ENGINEERING BUREAU,

C: TRANSPORTER
OCD FILE