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O. C. D.
ARTESIA OFFICE

Dist II

Stogner will receive this letter

YOUR WELL HAS EXCEEDED THE OVERPRODUCTION LIMIT (10% OF THE ALLOWABLE PRODUCTION OR 1000 BBL/D, WHICHEVER IS APPLICABLE, OF THE 1990-1991 PRODUCTION ALLOWATIONS FOR PROTRACTED GAS FIELDS CONTAINED IN YOUR LEASE. AS PROVIDED BY SAID RULE THE GPO IS TO BE SHUT-IN IMMEDIATELY AND LEFT SHUT-IN UNTIL IT IS OVERPRODUCED LESS THAN THE OVERPRODUCTION LIMIT (6 TIMES IN THE SOUTHEAST FIELDS, 12 TIMES IN THE NORTHWEST FIELDS). THE DATA SHOWN BELOW, ALSO SHOWN IN THE CURRENT PRODUCTION SCHEDULE, INDICATES THE OVERPRODUCTION LIMIT AS WELL AS THE CURRENT OVERPRODUCED STATUS.

IF SHUT-IN WILL JEOPARDIZE YOUR LEASE OR CAUSE OTHER HARDSHIP, AUTHORITY CAN BE GRANTED TO MAKE UP THE OVERPRODUCTION AT LESS THAN COMPLETE SHUT-IN (NOT TO EXCEED 250 MCF PER MONTH) BY WRITTEN AUTHORIZATION OF THE DIRECTOR.

IT IS CALLED TO YOUR ATTENTION THAT THE EXCESSIVE OVERPRODUCTION CONSTITUTES "ILLEGAL GAS" AS DEFINED IN 70-2-162 NMSA AND CONTINUING VIOLATIONS ARE SUBJECT TO PENALTIES AS PROVIDED IN SECTION 70-2-314 AND B. SUCH PENALTIES MAY APPLY TO BOTH WELL OPERATOR AND THE TRANSPORTER.

POOL:	ATOKA PENN (PRO GAS)
TRANSPORTER:	TRANSWESTERN PIPELINE COMPANY
LEASE:	ATOKA COM
WELL-ID:	2 F 12 185 268 M 1.00
	JUNE O/P = 174,768

SHUT-IN DATE = 10/91 OVERPRODUCTION ALLOWABLE LIMIT = 92,688

TRANSWESTERN PIPELINE COMPANY IS HEREBY DIRECTED TO LEASE TAKES FROM THIS WELL UNTIL IT IS RELEASED FROM SHUT-IN BY THE DIVISION AS WILL BE INDICATED IN THE GAS PRODUCTION SCHEDULE.

MICHAEL E. STONER,
ACTING CHIEF PETROLOGICAL ENGINEER,
ENGINEERING BUREAU,

CC: TRANSPORTER
OCD FILE