	SANTA FE FILE U.S.G.S,	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
	AND OFFICE  I RANSPORTER  OIL  GAS  OPERATOR  PRORATION OFFICE			RECEIVED
••	Operator Mark Produ	ction Company -		APR 1 4 1975
	Address		J. C. C.	
	330 Citizen Reason(s) for filing (Check proper box New Well XX Recompletion Change in Ownership	ns Bank Bldg., Tyler, Te Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	Other (Please explain)	ANTESIA, OFFICE
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE           Lease Name         Well No. Fool Name, Including Formation         Kind of Lease         Lease No.			
	Federal "B."	1 Atoka Penn		<sup>al or Fee</sup> Federal LC-066445
	Unit Letter P; 990	Feet From The South Lin		
	L		· · · · · · · · · · · · · · · · · · ·	Eddy County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS           Name of Authorized Transporter of OIL         or Condensate         Address (Give address to which approved copy of this form is to be sent)			
	Navajo Crude Oil Purc		Drawer 175, Artesia Address (Give address to which appro	a, New Mexico 88210
	Southern Union Gas Co			er, Dallas, Texas 75201
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. P 1 18S 26E		6 - 6 - 75
	If this production is commingled wit COMPLETION DATA		7	
	Designate Type of Completic	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded 8 - 30 - 74	Date Compl. Ready to Prod. 11-22-74	Total Depth 9248 1	P.B.T.D. 9233'
	Elevations (DF, RKB, RT, GR, etc.) 3290 GR	Name of Producing Formation Morrow	Top Cil/Gis Pay 9039'	Tubing Depth 8958 '
	Perforations 9039', 9042',	9045', 9046', 9051', 905 9068', 9074', 9076'		Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	20"	16"	200'	240
	11"	8-5/8"	1970'	850
	7-7/8"	<u> </u>	9248' 5755	700
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allow- OIL WELL able for this depth or be for full 24 hours)			
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	GAS WELL	1 ······		
	Actual Prod. Test-MCF/D	Length of Teat 1 hr.	Bbis. Condensate/MMCF .01	Gravity of Gondensate 59
	8,136 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Pkr	Choke Size
	back pressure	2860	ļ	24/64"
¥1.	CERTIFICATE OF COMPLIANCE			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUN 9 1275	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_W. U. Spesset	
	2		TITLE <u>SUPERVISOR</u> , <u>DISTRICT</u> II	
	Marjorie Lotz Marjorie Lotz		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature) Production Clerk		well, this form must be accompanied by a tabulation of the deviation teats taken on the well in accordance with RULE 111.	
	(Titie)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	4/9/15		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)			Separate Forms C-104 must be filed for each pool in multiply completed wells.	