

UNITED STATES  
DEPARTMENT OF THE INTERIOR

## GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☐Re-enter &  
DEEPEN ☒PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Marbob Energy Corporation

## 3. ADDRESS OF OPERATOR

P. O. Box 304, Artesia, New Mexico 88210

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660' FSL &amp; 660' FWL

At proposed prod. zone

Premier

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 11 miles southeast of Artesia

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any) 660'

## 16. NO. OF ACRES IN LEASE

480

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

Approx. 3000

## 19. PROPOSED DEPTH

1800

## 20. ROTARY OR CABLE TOOLS

Cable Tool

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3357' GR

## 22. APPROX. DATE WORK WILL START\*

July 15, 1976

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7 7/8"	4 1/2"	9.5	1800'	Circ.

Formerly - Hanagan Petroleum Corp. Raymond #2 - TD 1023 R-A approved 1-20-75

We propose to re-enter existing well which was drilled to 1023' and has 30' conductor pipe in top, drill to approximately 1800' to test the Premier zone. Will circulate 4 1/2" casing if well is productive. If Premier zone is non-productive we may consider drilling deeper.

We plan to use existing roads and pad and if well is a producer will submit Surface Use Plan for the tank battery.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured lateral depths. Give blowout preventer program, if any.

## 24.

SIGNED

Mark Chan

TITLE

V-President

DATE June 23, 1976

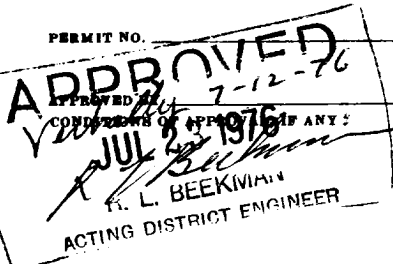
(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

TITLE

DATE



\*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION . . . AT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

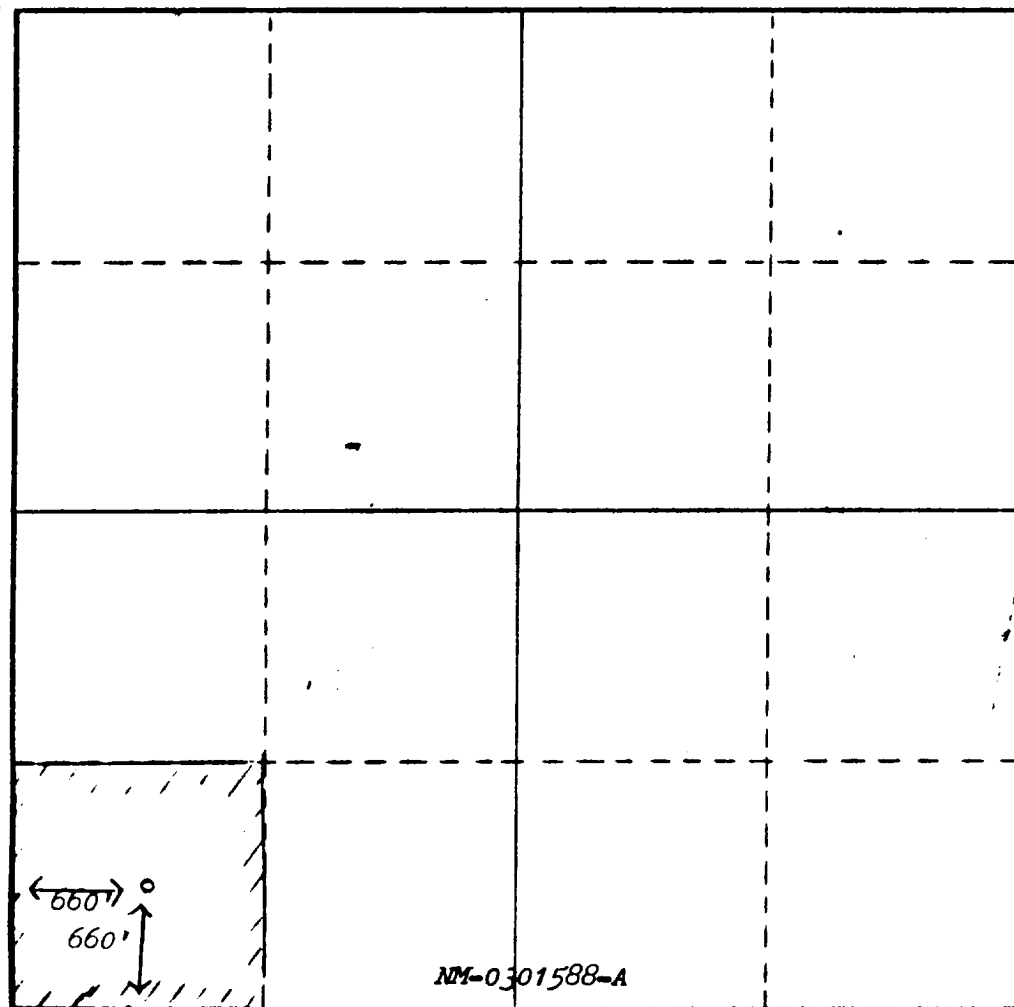
Operator <b>Marbob Energy Corporation</b>			Lease <b>Raymond</b>		Well No. <b>2</b>
Unit Letter <b>M</b>	Section <b>33</b>	Township <b>18 South</b>	Range <b>27 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>west</b> line					
Ground Level Elev. <b>3351</b>	Producing Formation		Pool <b>Wildcat</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Alvin D. Brown*  
 Name  
*Secy. Treas.*  
 Position  
*Marbob Energy Corp.*  
 Company  
*June 24, 1976*  
 Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**RECEIVED**  
**JUN 24 1976**  
**ARTESIA SURVEY**  
**AUGUSTEN MEXICO**

Date Surveyed

Registered Professional Engineer  
 and/or Land Surveyor

Certificate No.

