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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 22 1974

30-015-21339

Form C-101  
Revised 1-1-65

AMENDED REPORT O. C. C.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Vandiver "DO" Com	
2. Name of Operator Yates Petroleum Corporation		9. Well No. 1	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		10. Field and Pool, or Wildcat Wildcat (Morrow)	
4. Location of Well UNIT LETTER N LOCATED 660' FEET FROM THE South LINE 2310 West LINE OF SEC. 7 TWP. 18S RGE. 26E NMPN		12. County Eddy	
19. Proposed Depth 8900'		19A. Formation Morrow	
20. Rotary or C.C. Rotary		21. Elevations (Show whether DF, RT, etc.) 3423' GR	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Ard Drilling Co.	
22. Approx. Date Work will start As soon as approved		23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17½"	13-3/8"	48#	Approx 300'	175	Circulate
12½"	8-5/8"	24#	" 1200'	450	Circulate
7-7/8"	4½ or 5½"	9.5, 10.6 11.6 or 15.5, 17#	" 8900'	250	

Propose to drill a Morrow test with approx. 300' of surface casing to shut off gravel and caving, intermediate casing set 100' below the Artesian zone and 4½ or 5½" oil string will be run, perforated and stimulate as needed for production.

Mud Program: - FW gel & LCM to 1200' or dry drill, water to 6200', Flosal & Drispak to TD.

BOP Program: - To install BOP's on intermediate casing and test for operational. Pipe rams daily, Blind rams on trips.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT ZONE AND PROPOSED ZONE AND PROPOSED BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. A. M. McElroy Title Engineer Date 8-22-74

(This space for State Use)

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE AUG 23 1974

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 13½" + 8½" casing

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 8½" casing