

COPIES RECEIVED	3
TRIBUTION	
FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 27 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Vandiver "DO" Com
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Und. West Atoka (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3423' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30-74 - Spudded 17½" hole at 3:00 PM 8-30-74.
TD 400' - Ran 12 joints of 13-3/8" 48#, J-55 casing (new) 384' set at 400' KB. Cemented w/225 sacks of Class C 4% CaCl. PD 4:00 PM 8-31-74. WOC 12 hours, drilled cement plug, reduced hole to 12¼" and resumed drilling.
TD 1305' - Ran 36 joints of 8-5/8" 24#, J-55 new casing (1290') w/1-Texas Pattern Shoe, centralizers at 1189 & 441', basket at 474' set at 1305'. Cemented w/500 sacks Hallite w/5# gilsonite, 0.5% flocele, 2% CaCl plus 300 sacks Class C 2% CaCl. Cement circulated. PD 3:10 PM 9-2-74. WOC 18 hours. Nipped up and installed BOP's, tested casing to 1000#, ok. Drilled cement and tested shoe to 500#. OK. Reduced hole to 7-7/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddy M. Hays TITLE Engineer DATE 9-27-74

APPROVED BY W. A. Everett TITLE OIL AND GAS INSPECTOR DATE SEP 30 1974

CONDITIONS OF APPROVAL, IF ANY: