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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

NOV 6 1974

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation	5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street-Artesia, NM 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	8. Farm or Lease Name Vandiver "DO" Com
	9. Well No. 1
	10. Field and Pool, or Wildcat Und. West Atoka (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3423' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Set Prod. Csg, Perf & Treat ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8916' - PBD 8796'. Ran 252 jts of 5½" 17#, K-55 casing. (8846') Diff Float Shoe at 8860', Diff Float Collar at 8816'. Centralizers at 8827, 8559, 8261, 8016, 7824 and 7631'. Set at 8861'. Cemented w/500 gallons mud flush and 225 sacks Class H Cement w/3/4% CFR-2 & 7# salt/sx, displaced w/20 bbls 2% KCL and 186 bbls fresh water. Cement circulated. PD 1:30 AM 9-27-74. WOC 18 hours. Tested casing to 1500#. OK. Perforated 8654½-8668w/54 shots; 8671-8710'w/156 shots. Total 210 shots. Acidized perforations w/5000 gallons 7½% MS acid w/CO₂ and 400 ball sealers. Loaded hole w/gas and sand frac'd using 27600 gallons treated acid w/46 tons CO₂ and 31000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddy M. Kelly

TITLE Engineer

DATE 11-5-74

APPROVED BY

W. A. Gussitt

TITLE OIL AND GAS INSPECTOR

DATE

NOV 11 1974

CONDITIONS OF APPROVAL, IF ANY: