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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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Form C-105
Revised 1-1-65

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
2. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.	
2. Name of Operator Yates Petroleum Corporation		7. Unit Agreement Name	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		8. Farm or Lease Name Vandiver "DO" Com	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM		9. Well No. <u>1</u>	
THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>18S</u> RGE. <u>26E</u> NMPM		10. Field and Pool, or Wildcat <u>Und</u> West Atoka (Morrow)	
15. Date Spudded 8-30-74		16. Date T.D. Reached 9-24-74	
17. Date Compl. (Ready to Prod.) 10-20-74		18. Elevations (DF, RKB, RT, GR, etc.) 3423 GR	
20. Total Depth 8916'		21. Plug Back T.D. 8796'	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools 0-8916'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 8654½'-8710' Morrow		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run DLL, MLL-ML, CNL-FDC		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	400'	17½"
8-5/8"	24#	1305'	12½"
5½"	17#	8861'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 8654½'-8710' w/210 - 0.42 jet shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
8654½'-8710'		5000g 7½% acid (MS)	
		27600 g treated acid	
		46 tons CO2	
		31000# 20-40 sand	
33. PRODUCTION			
Date First Production 10-20-74	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI WOPC
Date of Test 10-20-74	Hours Tested 8	Choke Size 1"	Prod'n. For Test Period →
Flow Tubing Press. 340	Casing Pressure Sealed	Calculated 24-Hour Rate →	Oil - Bbl. 3.3
			Gas - MCF 9000
			Water - Bbl. None
			Gas - Oil Ratio 272000/1
			Oil Gravity - API (Corr.) 53.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By Harvey Apple	
35. List of Attachments Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Eddie M. Lusk</u>		TITLE <u>Engineer</u> DATE <u>11-5-74</u>	