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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NOV 6 1974

I. Operator
Yates Petroleum Corporation
O. C. C.
ARTESIA, OFFICE
Address
207 South 4th Street - Artesia, NM 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Vandiver "DO" Com	Well No. 1	Pool Name, Including Formation West Atoka (Morrow)	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter N ; 660 Feet From The South Line and 2310 Feet From The West Line of Section 7 Township 18S Range 26E , NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) North Freeman Avenue-Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Transwestern Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521-Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 7	Twp. 18S	Rge. 26E	Is gas actually connected? Yes	When Approx. 11-7-74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 8-30-74	Date Compl. Ready to Prod. 10-20-74		Total Depth 8916'		P.B.T.D. 8796'				
Elevations (DF, RKB, RT, GR, etc.) 3423' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 8654½'		Tubing Depth 8639'				
Perforations 8654½-8710'					Depth Casing Shoe 8861'				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17½"		13-3/8"		400'		225			
12¼"		8-5/8"		1305'		800			
7-7/8"		5½"		8861'		225			
		2" EUE		8639'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 9000	Length of Test 24	Bbls. Condensate/MMCF 3.3	Gravity of Condensate 53.0
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 340 1400	Casing Pressure (shut-in) Sealed	Choke Size 1"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddie M. Mahfood

Engineer

(Title)

11-5-74

OIL CONSERVATION COMMISSION

APPROVED NOV 13 1974

BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply