STATE OF NEW MEXICO ENERGY AND MINITIALS DEPARTMENT Form C-104 Revised 10-1-78 OIL CONSERVATION DIVISION DISTRIBUTION P. O. UOX 2011 IANTA FE SANTA FE, NEW MEXICO 87501 RECEIVED FILE VVU 0.U.S. LAND OFFICE REQUEST FOR ALLOWABLE TARREPURTER CAL NOV 17 '87 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS CPERATOR PROBATION OFFICE NOTEEN OFFICE Meridian Oil Inc. 21 Desta Drive, Midland, Texas Reason(s) for liling (Check proper box) Other (Please explain) ge in Transporter of: Recompletion CII Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND I EASE Pool Name, Including Formation Kind of Lease Legae F.A.F. Federal Wildcat (Strawn) 🚒 1 State, Federal or FeeFederal NM-01159 Lecauson South 660 Feet From The Line and Feet From The 18S 30E Line of Section Township Range Eddy . NMPM (ii. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil XX Address (Give address to which approved copy of this form is to be sent) Texaco Trading & Transportation Box 6196, Midland, Texas 79711 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas Unknown at this time Rge. 30E Unit If well produces oil or liquids, give location of tanks. Is gas octually connected? 4 185 L No If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well New Well Same Hesty, Diff, fie Designate Type of Completion - (X) XXX Reentry, Date Compl. Ready to Prod. 10-22-87 P.B.T.D. 11,062' 11,014' 3539.7 GR RAB, RT, GR, etc., ame of Producing Formation Top Oil/Gas Pay Tubing Depth Strawn 10,554' 10,466 Perforations Depth Cosing Shoe 10,554-588' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 17 1/2" 13 3/8" 375**'** 375 sx 12 1/4 9 5/8" 1112' 990 sx5 1/2" 7 7/8 11,062' 620 sx2 3/8" 10,466' V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to; other for this depth or be for full 24 hours)

OIL WELL.

ON THE TOTAL AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to; other for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (F.ow, pump, gas lift, etc.) 12-11-87 10-22-87 11-11-87 Flowing camp. Str Length of Test Tubing Pressure Casing Pressure Chore Size 24 hrs. 80 20/64" Actual Prod. During Test OII - Hbla Water - Bble. Gas + MCF 20 BO 20 95 GAS WELL Actual From. Tool-MCF/D Length of Test Bbis. Condensute/AMCF Gravity of Concenegte Testing Method (pisos, back pr.) Tubing Pressure (Bhut-12) Casing Pressure (Shut-in) Choke Stre TI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION NOV 3 0 1987 I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED ... Original Signed By Mike Williams Oil & Gas Inspector TITLE __ This form is to be filed in compliance with MULE 1.04. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests (aken on the well in accordance with RULE 111. Operations Tech III

(1211)

Willel

11/11/87

All sections of this form must be filled out completely for site able on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of own