

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 10 47 AM '93

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 01159

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FAF Federal No. 1

9. API Well No.

10. Field and Pool, or Exploratory Area
Sand Tank (Strawn)

11. County or Parish, State
Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Meridian Oil Inc

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL, 660' FWL, sec. 4, T18S, R30E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (form))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUPU. POOH w/ 2-3/8" tbg and pkr. GIH w/ tbg and bit to +/- 10,525'. Circ hole w/ 10 ppg gelled brine mud. 2. GIH w/ 5-1/2" CIBP on wireline and set @ +/- 10,510'. Cap w/ 35' Class C cement.

3. RU 5-1/2" csg lift sub. Determine free point est to be @ 8960'. Cut csg @ +/- 8900'.

4. POOH and lay down 5-1/2" csg.

5. GIH w/ 2-3/8" tbg open ended to +/- 8950' (50' inside csg stub). Spot 25 sx plug 8703'-8950'. [TAG] spot 100' cmt. @ either 8500' or 8000' (tops of Wolfcamp & Abo, respectively)

6. Spot 20 sx plug 8550'-8850'. PU and spot 30 sx plug 4550'-4650'.

7. PU and spot 35 sx plug 2350'-2450'. PU and spot 35 sx plug 3191'-3300'.

8. PU and spot 35 sx plug 1050'-1150'. PU and spot 35 sx plug 1131'-1180'. [TAG]

9. PU and spot 100 sx plug 350'-450'. PU and spot 25 sx plug surf. to 76'.

10. Clean and restore location.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Assistant

Date 10/5/93

(This space for Federal or State office use)

Approved by Orig. Signed by Shannon J. Shaw

Title PETROLEUM ENGINEER

Date 10/28/93

Conditions of approval, if any:

*All changes as per telecon w/ D. Williams on 10/28/93