

DEC 10 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1000-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 01159

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. FAF FEDERAL
NO. 19. API Well No.
213410010. Field and Pool, or Exploratory Area
SAND TANK (STRAWN)11. County or Parish, State
EDDY CO. NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MERIDIAN OIL INC.

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660 FWL

SEC. 4, T18S, R30E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other _____
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/31/93: MIRU. BLEW DOWN WELL. ND WH. NU BOP. RLSED PKR. POOH W/6300' TBG.
11/1/93: POOH W/REST OF TBG. AND PKR. RIH W/CIBP TO 10500'. COULD NOT FEEL CIBP SET. POOH W/CIBP. HAD DRAG AT 4700'. POOH. CIBP WAS NOT THERE. RIH W/ BAILER ON SANDLINE. TAGGED CIBP AT 4781'. POOH W/BAILER.
11/2/93: RIH W/BAILER. SUBON ON SAND LINE TO 4781'. KNOCKED OUT CIBP. CHASED TO 10600. PUH W/BUMPER SUB. COULD NOT GET UP PAST 9700'. DROPPED SANDLINE CUTTER. CUT LINE ABOVE FISH. POOH W/CUTTER. CONTACTED SHANNON SHAW W/BLM AND WAS GIVEN APPROVAL TO SET CIBP ABOVE FISH.
11/3/93: RIH W/GAUGE RING. TAGGED FISH AT 10630. POOH W/GAUGE RING. RIH W/CIBP ON WIRELINE. SET AT 10200. RIH W/DUMP BAILER. DUMPED 35' CMT ON TOP CIBP. POOH W/BAILER. RIH W/JET CUTTER ON WIRELINE. CUT PIPE AT 8800'. WELDED ON PULL NIPPLE. CHECK FREE POINT. PIPE PARTED AT 4800'. POOH W/CSG.
11/4/93: POOH W/4800 5 1/2" CSG. PICK UP 2 7/8" WORKSTRING. RIH W/SPEAR AND BUMPER SUB TO 4800', SPEARED INTO 5 1/2" CSG AT 4800'. CSG WAS NOT FREE. POOH W/WORKSTRING. RIH W/100 JTS TBG OPEN ENDED.
11/7/93: RIH W/TBG TO 885'. PMPED 110 SXS CMT. TOC AT 7900'. PU TO 4875'. ATTEMPTED TO PMP PLUG BUT TBG WAS PLUGGED. ROUND TRIPPED TBG. PMPED 40 SXS CMT AT 4875'. POOH W/2000' TBG. WOC.
11/8/93: RIH W/TBG TO 4850'. STUB PLUG WAS NOT THERE. PMPED 35 SXS CMT AT 4875'. POOH W/2000' TBG. WOC 4 HRS. RIH W/TBG. TAGGED STUB PLUG AT 4745'. PU TO 3700'. PMPED 35 SXS CMT AT 9 5/8" CSG. POOH W/TBG.
11/9/93: RIH W/TBG. TAGGED SHOW PLUG AT 3580'. POOH W/TBG. HAD SMALL WATER FLOW. RIH W/PKR. SET AT 500

14. I hereby certify that the foregoing is true and correct

Signed

DONNA WILLIAMS

Title PRODUCTION ASSISTANT

Date 11/15/93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS
Conditions of approval, if any:

Title

Petroleum Engineer

Date

DEC 07 1993

Approved as to plugging of the well bore.
Liability under bond is retained until
completion of the well.