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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP - 9 1974

30-015-21356

Form C-101
Revised 1-4-65

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK B.C.C.		5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
1a. Type of Work ARTESIA. OFFICE		5. State Oil & Gas Lease No.
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Kewanee Oil Company		8. Farm or Lease Name Feather Comm.
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760		9. Well No. 1
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 18 TWP T-18-S RGE R-27-E NMPM		10. Field and Pool, or Wildcat Red Lake Penn
		12. County Eddy
		19. Proposed Depth
		19A. Formation
		20. Rotary or C.T.
21. Elevations (Show whether DF, RT, etc.) 3282' G. L.	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Hondo Drilling Co.
		22. Approx. Date Work will start 9-20-74

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48	200'	300	surface
12-1/4"	8-5/8"	24	1250'	650	surface
7-7/8"	5-1/2"	15.5 - 17	9500'	400	7600'

Propose to drill 17-1/2" hole to 200', cement 13-3/8" casing to surface w/300 sacks. Drill 12-1/4" hole to 1250', cement 8-5/8" casing to surface w/650 sacks. Drill 7-7/8" hole to 9500', cement 5-1/2" casing w/400 sacks. BOP is series 900, double hydraulic, type E Shaffer.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 12-10-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed T.B. Ross Title Production Supervisor Date 9-5-74

(This space for State Use)

APPROVED BY W. A. Gussett TITLE OIL AND GAS INSPECTOR DATE SEP 10 1974

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" - 8 5/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 8 5/8" casing