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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 16 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **ARTESIA OFFICE** RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Kewanee Oil Company</b>		8. Farm or Lease Name <b>Feather Comm.</b>
3. Address of Operator <b>P. O. Box 3786, Odessa, Texas 79760</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>18</b> TOWNSHIP <b>18-S</b> RANGE <b>27-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Red Lake Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3282' G.L.</b>		12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-12-74 - Spudded with RT and drilled 17-1/4" hole to 195'. Set 13-3/8" OD, 48#, H-40, SS, Casing at 194'. Cemented with 300 sacks Class C with 2% CaCl and 1/4#/sack Flocele. Circulated 5 barrels cement. Conductor casing not tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Stubbins TITLE District Manager DATE 9-13-74

PROVED BY W. A. Gussitt TITLE OIL AND GAS INSPECTOR DATE SEP 16 1974

DITIONS OF APPROVAL, IF ANY: