

October 21, 1974

Kewanee Oil Company

Artesia, New Mexico

Attn: Drilling Dept.

RE: BOP Test - Your Feathers #1

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on October 15, 1974, and wish to advise the following:

At the conclusion of testing:

- Valves: 1. Leak to stem packing of wing valve off manifold cross (pump side) - to be repaired or replaced as needed.
2. Leak thru valve next to stack on chokeline - to be repaired or replaced as needed.

Separate tests were made at the pressure of 3000# to blind rams, pipe rams, and to the chokeline.

There were no visible leak to items tested at the conclusion of testing other than as mentioned above.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using closing unit pump only to the observed pressure of 1900# for test to ram type bops. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were hooked up - rig coming out of hole.

No test desired to top of casing using packer, nor to the upper kelly cock, to the lower kelly cock, or to the drill pipe safety valve.