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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

RECEIVED

JAN 6 - 1975

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name									
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name									
										Feather Comm									
2. Name of Operator										9. Well No.									
Kewanee Oil Company										1									
3. Address of Operator										10. Field and Pool, or Wildcat									
P. O. Box 3786, Odessa, Texas 79760										Red Lake Penn									
4. Location of Well																			
UNIT LETTER <u>K</u>		LOCATED <u>1980</u>		FEET FROM THE <u>South</u>		LINE AND <u>1980</u>		FEET FROM		12. County									
THE <u>West</u> LINE OF SEC. <u>18</u>		TWP. <u>18-S</u>		RGE. <u>27-E</u>		NMPM				Eddy									
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead														
9-12-74	10-30-74	12-9-74	3282' G.L.																
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools														
9400'	9328'	----	→	0 - 9400'	----														
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made														
9236' to 9273' - Morrow Sand					No														
26. Type Electric and Other Logs Run					27. Was Well Cored														
CNL-FDL, GR, DLL					No														
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED													
13-3/8	48	194'	17-1/4	300 Sacks		None													
8-5/8	24	1201'	12-1/4	650 Sacks		None													
5-1/2	15.5# & 17#	9395'	7-7/8	650 Sacks		None													
29. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD														
None					SIZE	DEPTH SET	PACKER SET												
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
9236', 9238', 9249', 9251', 9261', 9263', 9265', 9267', 9269', 9271', & 9273' with one jet each (11 holes)				<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>9236' - 9273'</td> <td>3500 gallons 7-1/2% MS Acid with 1000 SCF Nitrogen per barrel</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>								DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9236' - 9273'	3500 gallons 7-1/2% MS Acid with 1000 SCF Nitrogen per barrel				
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9236' - 9273'	3500 gallons 7-1/2% MS Acid with 1000 SCF Nitrogen per barrel																		
33. PRODUCTION																			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)													
W/O Conn.		Flowing				Shut in													
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	xxx - Bbl. - Cond	Gas - MCF	Water - Bbl.	Gas - Oil Ratio												
12-9-74	4	16/64	→	1.13	385.4	None	341000												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	xxx - Bbl. - Cond	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)													
1960	Packer	→	6.78	4992	None	47.5													
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By													
Shut in						<i>posted 1-10-75</i>													
35. List of Attachments																			
Logs: CNL - FDL, GR, & DLL																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>E. F. Stubbins</u>		TITLE <u>District Manager</u>				DATE <u>January 3, 1975</u>													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	7811'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	8336'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	8832'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Morrow _____	9133'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Miss Barnett _____	9342'	T. Menefee _____	T. Madison _____
T. Queen _____	T. xxxxxx _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Silurian _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Montoya _____		T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. Simpson _____		Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. McKee _____		T. Dakota _____	T. _____
T. Blinbry _____	T. Ellenburger _____		T. Morrison _____	T. _____
T. Tubb _____	T. Gr. Wash _____		T. Todilto _____	T. _____
T. Drinkard _____	T. Granite _____		T. Entrada _____	T. _____
T. Abo _____	T. Delaware Sand _____		T. Wingate _____	T. _____
T. Wolfcamp _____	T. Bone Springs _____		T. Chinle _____	T. _____
T. Penn. _____	T. _____		T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____		T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	194	194	Surface				
194	710	516	Red Bed & Sand				
710	6915	6205	Lime				
6915	7260	345	Lime & Shale				
7260	7470	210	Shale				
7470	8975	1505	Lime & Shale				
8975	9000	25	Shale				
9000	9075	75	Lime & Shale				
9075	9130	55	Shale				
9130	9257	127	Lime & Shale				
9257	9318	61	Shale				
9318	9400	82	Lime				
9400			Total Depth				