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NEW MEXICO OIL CONSERVATION COMMISSION  
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SEP 19 1974

O. C. C.

Form O-101  
Revised 11-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
6. Unit Agreement Name
8. Name of Lease Name H. E. Kissinger Comm.
9. Well No. 1
10. Field and Pool, or Wildcat Atoka Pool Penn
12. County Eddy
14. Proposed Depth 9100
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DE, RT, etc.) 33350
21A. Kind & Status Plug. Bond Reg. Bond on File
21B. Drilling Contractor Warton Drlg. Co.
22. Approx. Date Work will start On Approval

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well DIL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Texas Pacific Oil Company, Inc. 3. Address of Operator P. O. Box 4067, Midland, Texas 79701 4. Location of Well UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 10 TWP. T-18-S RGE. R-26-E NMPM	1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> b. Type of Well DIL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Texas Pacific Oil Company, Inc. 3. Address of Operator P. O. Box 4067, Midland, Texas 79701 4. Location of Well UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 10 TWP. T-18-S RGE. R-26-E NMPM
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20" Conductor	94#	200'	450	Surface
17 1/2"	13 3/8"	48#	1200' *	1000	Surface
12 1/4"	8 5/8"	24#	1800'	900	Surface
7 7/8"	5 1/2"	15.5 & 17#	9100'		6000

\* or 100' Below Base of Water Sand.

BOP Program.

Shaffer type B 900 series  
Double Ram Preventer installed on 13 3/8"

Cameron Type F 1500 Series  
Double Ram Preventer w/Hydril 10" 1500 Series installed on 8 5/8"

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 12-23-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Buddy J. Knight - L7 Title Drilling Engineer Date 9-13-74

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR SEP 23 1974

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to

Notify N.M.O.C.C. in sufficient time to witness cementing

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-112  
Supersedes O-128  
Effective 1-1-73

All distances must be from the outer boundaries of the Section

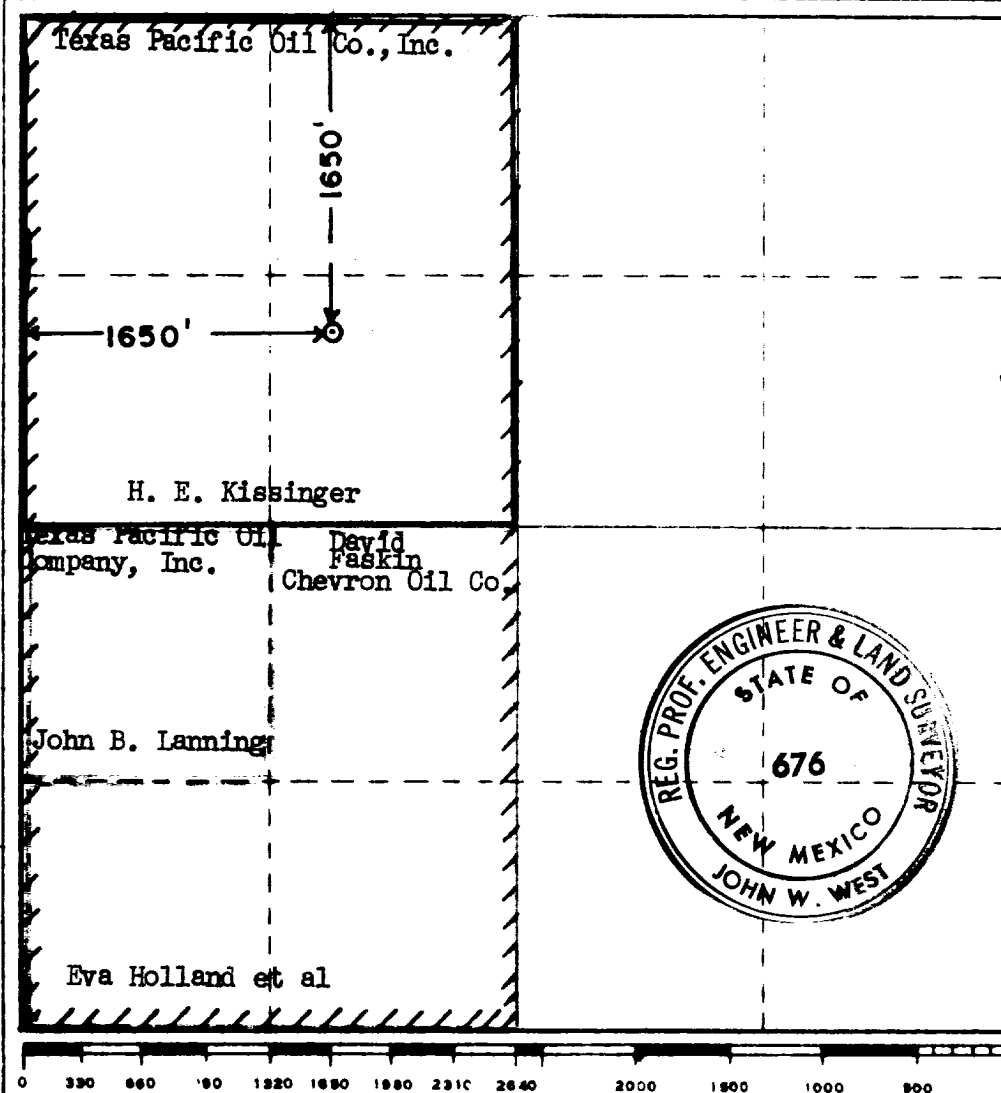
Operator <b>TEXAS PACIFIC OIL COMPANY, INC.</b>			Lease <b>H. E. KISSINGER Comm.</b>		Well No. <b>1</b>
Unit Letter <b>F</b>	Section <b>10</b>	Township <b>18 SOUTH</b>	Range <b>26 EAST</b>	County <b>EDDY</b>	
Actual Footage Location of Well: <b>1650</b> feet from the <b>NORTH</b> line and <b>1650</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>3335.0</b>	Producing Formation <b>ATOKA</b>		Pool <b>UNDESIGNATED Atoka Penn</b>	Dedicated Acreage <b>W 1/2 320</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Leases Provide Pooling

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name John W. West  
Position AGENT

Company TEXAS PACIFIC OIL CO.

Date SEPTEMBER 17, 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed SEPTEMBER 17, 1974

Registered Profession Engineer  
and/or Land Surveyor

Certificate No. 676

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O. C. C.  
ARTESIA, OFFICE