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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

NOV 6 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc. ✓		8. Farm or Lease Name H. E. Kissinger Comm.
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 1
<p>4. Location of Well</p> <p>UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM</p> <p>THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>18-S</u> RANGE <u>26-E</u> NMPM.</p>		10. Field and Pool, or Wildcat Und. (Atoka Penn)
15. Elevation (Show whether DF, RT, GK, etc.)		12. County Eddy

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUSSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12-1/2" hole to 1824', ran 46 jts 8-5/8" 24# K55 casing set at 1824'. Cemented with 600 sacks TWL plus 300 sacks class "C". Cement circulated. 5:15 p.m., 10/23/74.
2. WOC 24 hrs. Tested casing to 1500#.
3. Commence Drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>B. J. Knight</u>	TITLE <u>District Drilling Coordinator</u>	DATE <u>10/31/74</u>	
APPROVED BY <u>W. A. Gresser</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>NOV 6 1974</u>	
CONDITIONS OF APPROVAL, IF ANY:			