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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JAN 2 - 1975

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name H. E. Kissinger Comm.
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>18-S</u> RANGE <u>26-E</u> NMPM.		10. Field and Pool, or Wildcat Und. (Atoka Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 3335 GR		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Received approval from Mr. Bill Gressett November 19, 1974, to plug. Plugs were set as follows:
- 35 sxs. Class H Cement plug at 8768-8668', 8544-8444', 6800-6700', 5661-5561', 4485-4385', 2490-2390', 1869-1769', and 10 sxs. plug at surface and dry hole marker installed. November 20, 1974. Hole was loaded with 10# P/gal. Ladden Fluid.
- Location to be cleaned & leveled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bj. Knight TITLE Dist. Drlg. Coordinator DATE 12-26-74

APPROVED BY Frank Bergeron TITLE SEAL DATE 12-26-74

CONDITIONS OF APPROVAL, IF ANY: