

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator RALPH NTX ✓	8. Farm or Lease Name IRENE
3. Address of Operator P. O. Box 617, Artesia, New Mexico 88210	9. Well No. #1
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 18-S RANGE 26-28-E NMPM.	10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3335' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perforating & Stimulation ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3/27/81 Set 8 5/8" cast iron bridge plug at 1650' and 5 sx. type I cement. Perforated 16 holes with 4" Decentralized zero phase gun .5" holes, 1 shot per ft. from 1531' through 39', and from 1541' through 47'.
- 3/28/81 Spot acid at 1547', pulled 2 jts. and set packer at 1494'. Treated 2,000 gal. 15% NEFE. Formation broke at 2,000# ISIP 1,000, 5 min. 850, 10 min. 825, 15 min. 800. No ball action, flowed back to pit and then swabbed down. No show of oil, left open to tank.
- 3/29/81 Well flowed back 60 bbls. water. No show of oil.
- 3/30/81 Pulled packer, ran 1500.41', 47 jts. of 2 3/8" EUE tubing with seating nipple, perforated nipple and mud anchor. Seating nipple at 1520.41'. Ran pump, size 2 x 1 1/2 x 10', type 3' spray metal with gas anchor, ran 5/8" rods, hung on pump, set to pumping. 1st. production to tank @ 2:30 P.M.
- 3/31/81 45 bbls. water, No oil.
- 4/01/81 44 bbls. water, No oil. Hauled 150 bbls. of water the night of 3/31/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul King TITLE _____ DATE April 2, 1981

APPROVED BY M. Williams TITLE _____ DATE April 2, 1981

CONDITIONS OF APPROVAL, IF ANY: