

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petr. Corp.</u>		Lease <u>Nickson Bm</u>		Well # <u>3</u>	
Location of Well	Unit <u>L</u>	Section <u>30</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>990 FVL 2310 FSL</u> <u>Cactus Drils. Co.</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>10 3/4"</u>	<u>32 #</u>		<u>300'</u>	<u>circ</u>
<u>9 3/8</u>	<u>7"</u>	<u>23-26 #</u>		<u>1100'</u>	<u>circ</u>
<u>6 1/4</u>	<u>4 1/2 or 5 1/8"</u>	<u>9.5-13.5</u>		<u>1550</u>	<u>circ</u>

Casing Data: 10 3/8 350

35 joints of 7 inch 20+23 # Grade J - API used

(Approved) (Rejected)

Inspected by Gressett date 10-19-74

Cementing Program

Size of hole 9 3/8" Size of Casing 7 Sacks cement required 550/54

Type of Shoe used Texas Pk Float collar used none Btm 2 jts welded 7 thread lock

TD of hole 1115 KDS 1115 GL Feet of 7 Inch 23 # Grade Used J-55

New-used csg. @ 1115 with 200 sacks neat cement around shoe Class C 2% CC 15.6 #

+ 350 sax Class C additives 4% G. lsomite 1.6% G. lsomite 2% CC 15.0 #

Plug down @ 1115 (AM) (PM) Date 10-21-74

Cement circulated Yes No. of Sacks 40/54

Cemented by Denton Witnessed by Alan Meen

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: ICC 495 - regained. to 85% Returns Lost again 541' Set it

back. to 50% Returns Baskets 672' 610', Cont 1017-641

Surface: Spud 8:00 PM 10-17-74 14 3/4" 146' Ran 8 jts

10 3/4" 32 # New TD 350 KDS 338 GL Cont 20/54 Class C 4% CC

DD 9:15 AM 10-18-74 1.2 10/54