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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 13 1975

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Nickson "BM"
3. Address of Operator 207 South 4th Street- Artesia, NM 88210	9. Well No. 3
4. Location of Well UNIT LETTER L 990 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE, SECTION 30 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Penasco Draw (S.A. Yeso)
15. Elevation (Show whether DF, RT, GR, etc.) 3443' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Sq perf. & Sand Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up unit, pulled rods and pump and set Bridge Plug at 1300' and Retainer at 1100'. Squeezed perforations 1187-1220 w/125 sacks Class "C" 2% CaCl. 110 sacks into formation. WOC 36 hours and pressure tested to 1000#. Drilled out BP and Retainer, set packer at 1334' and retreated perforations 1362-1553' w/3000 gallons of 15% regular acid, 20000 gallons of treated water and 33000# 20-40 sand. Put back to pumping load back.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Halyett TITLE Engineer DATE 3-13-75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 14 1975

CONDITIONS OF APPROVAL, IF ANY: