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NEW MEXICO OIL CONSERVATION COMM REQUEST FOR ALLOWABLE

AMPECELVE

| Torm C-104 | | | | |
|--------------|------|-------|-----|------|
| Supersedes | Old | C-104 | and | C-11 |
| Effective 1- | 1-65 | | | |

| | U.S.G.S. | AUTHORIZATION TO THE WAY OF THE PARTY OF THE | | | | | | | | | |
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| | LAND OFFICE OIL | NAD or tore | | | | | | | | | |
| | TRANSPORTER OIL / MAR 21 1975 | | | | | | | | | | |
| OPERATOR / | | | | | | | | | | | |
| 1. PRORATION OFFICE ARTESIA, UFFICE | | | | | | | | | | | |
| | Yates Petroleum Address | Yates Petroleum Corporation | | | | | | | | | |
| | 207 South 4th Street | | | | | | | | | | |
| | Reason(s) for filing (Check proper box) | | Other (Please explain) | | | | | | | | |
| | New Well | Change in Transporter of: Oil Dry Gas | s 🗍 | İ | | | | | | | |
| | Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate | | | | | | | | | | |
| | If change of ownership give name | | | | | | | | | | |
| | and address of previous owner | | | | | | | | | | |
| II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease | | | | | | | | | | | |
| | Nickson "BM" 3 Penasco Draw (S.A.Yeso) State, Federal or Fee Fee | | | | | | | | | | |
| | Unit Letter L 990 Feet From The West Line and 2310 Feet From The South | | | | | | | | | | |
| | Unit Letter 11 : 550 Feet From The WESC Line and 2510 reet From The SUULII | | | | | | | | | | |
| | Line of Section 30 Tow | viship 185 Range 2 | 6E , NMPM, Eddy | County | | | | | | | |
| II. | I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | | | | | | | |
| | Name of Authorized Transporter of Oil | | | s (Give address to which approved copy of this form is to be sent) | | | | | | | |
| | Scurlock Oil Compa | | 1216 Vaughn Bldg-Midland, TX 79701 Address (Give address to which approved copy of this form is to be sent) | | | | | | | | |
| | Yates Petroleum Co | | 1 | et-Artesia, NM 88210 | | | | | | | |
| | If well produces oil or liquids, | Unit Sec. Twp. Rge. | | nen · | | | | | | | |
| | give location of tanks. | L 30 18S 26E | Yes | 3-15-75 | | | | | | | |
| | | h that from any other lease or pool, | give commingling order number: | | | | | | | | |
| ΙΥ. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | | | | | | | |
| | Designate Type of Completio | 1 | X ; | | | | | | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | | | |
| | 10-16-74 | 3-15-7475 Name of Producing Formation | 1550 Top Oil/Gas Pay | Tubing Depth | | | | | | | |
| | Elevations (DF, RKB, RT, GR, etc.) 3443 GR | San Andres | 1362' | 1507 | | | | | | | |
| | Perforations | -1533' | | Depth Casing Shoe 1550 | | | | | | | |
| | 1302 | | | | | | | | | | |
| | | TUBING, CASING, AND | D CEMENTING RECORD DEPTH SET | SACKS CEMENT | | | | | | | |
| | 14-3/4" | 10-3/4" | 350' | 1.75 | | | | | | | |
| | 95" | 7" | 1115' | 550 | | | | | | | |
| | 64" | 41/2" | 1550' | 1.35 | | | | | | | |
| | | | | | | | | | | | |
| V. | TEST DATA AND REQUEST FO | OR ALLOWABLE (Test must be a able for this de | fter recovery of total volume of load oi epth or be for full 24 hours) | l and must be equal to or exceed top allow- | | | | | | | |
| | OIL WELL Date First New Oil Run To Tanks | Producing Method (Flow, pump, gas lift, etc.) | | | | | | | | | |
| | 3-15-75 | 3-18-75 | Pumping | | | | | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | | | | | | |
| | 24 | Oil-Bbls. | Water-Bbls. | Gas - MCF | | | | | | | |
| | Actual Prod. During Test 37.9 | 26.9 | 11 | 18.7 | | | | | | | |
| | | | | | | | | | | | |
| | GAS WELL | | TRUE CONTROL ABICE | Gravity of Condensate | | | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | | | | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | | | | | | |
| *** | CERTIFICATE OF COMPLIAN | CE | OIL CONSERV | ATION COMMISSION | | | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | | APPROVED MAR 21 | 1975 | | | | | | | |
| | | | APPROVED | APPROVED MAR AT 1973. 19 | | | | | | | |
| | above is true and complete to the | e best of my knowledge and belief. | 101-6 | | | | | | | | |
| Eddie M. Mahfood - Engineer (Title) 3-20-75 | | | TITLE SUCTOS TRANS. | TITLE SUPERIOR, DESCRIPTION TO | | | | | | | |
| | | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, | | | | | | | | |
| | | | | | | | | ate) | well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply | | |
| | | | | | | | | | * : 1 :: = 11 = | | |