DISTRIBUTION DISTRIBUTION OFF CE S.G.S. AND OFFICE RANSPORTER OIL / GAS / PERATOR /

TEW MEXICO OIL CONSCRIVATION COMMIS THE REQUEST FOR ALLOWABLE AND

Point C-104
Supergrades Old C-104 and G-11Effective 1-1-65

AUTHORIZATION TOTELARISHTY OF AND NATURAL GAS

HD OFFICE	ACTION TO		-		
ANSPORTER OIL /	APF	R - 2 1979			
CHATOR /		a. c. c.			
rator		ISIA, CEPTER			
ates Petroleum Corp					
207 South 4th Street	-Artesia, NM 88210	Other (Please	explain)	•	
w W∙11 □	Change in Transporter of: Oil \overline{X} Dry Gas		_	<i>1</i>	
rompletion	Casinghead Gas Condens	ale		Perm SCC	
hange of ownership give name address of previous owner					
SCRIPTION OF WELL AND L	EASE	- matton	Kind of Lease	Leas•	No.
ose Name Nickson BM	well No. Pool Name, Including For 3 Penasco Draw		State, Federal		
cation		•	Feet From T	he South	
Unit Letter L : 99	O Feet From The West Line			_	
Line of Section 30 Tow	nahip 18S Range	26E , NMPM	<u>Edd</u>	y co	unty
SIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	7,34,652 (0175) = -		ed copy of this form is to be sent)	
Navajo Crude Oil Pu	rchasing Company	No. Freeman Address (Give address t	Ave-Art o which approv	esia. NM 88210 ed copy of this form is to be sent)	,{
Yates Petroleum Cor		207 South 4 Is gas actually connected	th Stree		210
well produces oil or liquids, we location of tanks.	Hes 3-15-75				
his production is commingled wit	h that from any other lease or pool, g	give commingling order	number:		
MPLETION DATA	Oil wen	Naw Well Workover	Deepen	Plug Back Same Hesty. Diff.	Res'v.
Designate Type of Completio	Date Compl. Ready to Pred.	Total Depth		P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
evations (DF, RKB, RT, GR, etc.)	Name of Producing Communication			Depth Casing Shoo	
er forations					
TUBING, CASING, AND		CEMENTING RECORD DEPTH SET		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE				
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hour	3 /	and must be equal to or exceed to	
II. WEI I. ate First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas lift) (
ength of Test	Tubing Pressure	Casing Pressure		Choke Size	9 (
ctual Prod. During Tost	Oil-Bbis.	Water-Bble.		Gas-MCF	r in D
				0.11	7
AS WELL	Length of Test	Bble. Condensote/MMC	F	Gravity of Condensate	
•.		Casing Pressure (Shu	t-in)	Choke Size	
Seating Mothed (pitot, back pr.)	Tubing Processes (Shuu-Lu)				
ERTHFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APR 4 - 1979			
hereby cortify that the rules and	regulations of the Oil Connervation	APPROVED	12 -9	resset	
المطاحبين مصمم المسادات	with and that the information given beat of my knowledge and belief.	DY	RVISOR, DIST		
∤e	1	11 111111111111111111111111111111111111			-
(1)	This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly delite i or despensed. If this is a request for allowable for a helicilation of this deviation.				
(Signature)		well, this form must be accompensed by a transfer on the well in accordance with BULL 111.			
Christine Tomlinson-Geol. Secty.		All sections of this form must be filled out completely for allow the on now and recompleted viells.			
3-31-79. (Dute)		Fill out only Sections I, H. III, and VI for change of condition well name or number, or transporter or other such change of condition			
4.					