

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JAN 9 - 1975

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B 11594	
7. Unit Agreement Name	
8. Farm or Lease Name	
Empire Abo Unit "J"	
9. Well No.	
211	
10. Field and Pool, or Wildcat	
Empire Abo	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Atlantic Richfield Company ✓
3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER E, 2630 FEET FROM THE North LINE AND 1300 FEET FROM THE West LINE, SECTION 6, TOWNSHIP 18S, RANGE 28E, NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3644.2' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Coring & D.S. Testing

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld to depth of 5700' @ 2:30 AM 12/31/74. Commence coring. Core #1 - 5700-5714'. Lt. gray-white Dolomite, traces of anhydrite, shale inclusions, highly fractured. Core #2 - 5714-5724'. Lt. gray-white Dolomite, trace of shale & anhydrite, highly fractured & vuggy. Core #3 - 5724-5732'. Lt. gray-white Dolomite, trace of shale & anhydrite, highly fractured & vuggy, show of gas. Core #4 - 5732-5742'. Lt. gray-white Dolomite w/trace shale, highly fractured. WIH w/7-7/8" bit & drilled to 5855'. POH w/bit. Ran DST #1. Abo 5835-5855'. Open tool 15 mins w/weak blow & incr. SI 1 hr. Opened 2 hrs. GTS immediately. Flowed gas ARO 613 MCFPD, 60 BNO in 2 hrs, 1/2" ck. Flwg surf press 310#. Rev out 11.4 BNO. GOR 715:1. Attempted to unseat pkr, unable to jar loose. Attempt to washover and pull pkr, failed. Abandoned 17' of test tool above pkr, 8' pkr & 20' tail pipe in hole. WIH w/DP & cutrite shoe to mill over, lost shoe & 1 jt 7-3/8" X 6-5/8" WP. TOF @ 5796'. WIH w/spear & hyd jars. Moved up hole 7'. TOF now @ 5789'. POH w/DP & fishing tool. Preparing to run Direction Survey, kick off hole & resume drilling. See Form 103, dated 1/8/75 for Notice of Intention to deviate toward vertical to side track junk in hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Bernard TITLE Dist. Drlg. Supv. DATE 1/8/75

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JAN 10 1975

CONDITIONS OF APPROVAL, IF ANY: