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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-11594	

FEB 20 1975

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
								OTHER ☐	
2. Name of Operator									
Atlantic Richfield Company									
3. Address of Operator									
P. O. Box 1710, Hobbs, New Mexico 88240									
4. Location of Well									
UNIT LETTER <u>E</u> LOCATED <u>2630</u> FEET FROM THE <u>North</u> LINE AND <u>1300</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>6</u> TWP. <u>18S</u> RGE. <u>28E</u> NMPM									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
12/12/74		1/29/75		2/11/75		3644.2' GR			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
6200'		6196' 6/20				0-6200'		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
6020-6040' Abo Reef								Yes	
26. Type Electric and Other Logs Run								27. Was Well Cored	
BHC CNL GR Density & GR Neutron Collar log								Yes	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8" OD		24#		990'		12 1/4"		700 sx	
5-1/2" OD		14#		6200'		7-7/8"		1150 sx. Circ to surface	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8" OD		5958'		5958'					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
6158-64, 6166-72 & 6174-77' = 2 JSPF .45" - 30 holes (CIBP @ 6120')					DEPTH INTERVAL				
6020-6040' = 2 JSPF, .45" - 40 holes					AMOUNT AND KIND MATERIAL USED				
					5940-6196' 250 gals acetic acid				
					6158-6177' 5000 gals 15% HCL-LSTNE acid w/iron stabilizer & scale				
					Inhibitor (cont'd on attached sheet)				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
2/11/75		Flowing				Prod			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
2/18/75		24		48/64"				611	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
120#		Pkr				611		362	
						Water - Bbl.		Gas - Oil Ratio	
						32		592:1	
						Oil Gravity - API (Corr.)			
						42.4			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
Sold								Floyd Lowery	
35. List of Attachments									
Logs as listed in Item 26, Directional Survey & Inclination Record.									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		TITLE				DATE			
H. J. Bernard		Dist. Drlg. Supv.				2/19/75			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	607	607	Surface sand, caliche & red beds				
607	750	143	Red Bed & Anhy.				
750	1000	250	Anhy & Lime				
1000	1707	707	Lime & Anhy.				
1707	2732	1025	Lime				
2732	2912	180	Lime & Sand				
2912	4875	1963	Lime				
4875	5003	128	Lime & Dolomite				
5003	6200'	1197	Lime				
5003	TD						