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LAND OFFICE	
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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
FEB 25 1975

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-4795

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER _____

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER _____

2. Name of Operator

Gene A. Snow

3. Address of Operator

606 So. 13th.; Lovington, N.M. 88260

4. Location of Well

UNIT LETTER **K** LOCATED **1980** FEET FROM THE **West** LINE AND **1782** FEET FROM

THE **South** LINE OF SEC. **32** TWP. **18 S** RGE. **29 E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name

S & T State

9. Well No.

1

10. Field and Pool (or Wildcat)

South Love Field & S & T State

12. County

Eddy

15. Date Spudded

11-4-74

16. Date T.D. Reached

1-4-75

17. Date Compl. (Ready to Prod.)

1-15-75

18. Elevations (DF, RKB, RT, GR, etc.)

3415.7 GR

19. Elev. Casinghead

3415.7

20. Total Depth

2914

21. Plug Back T.D.

1900

22. If Multiple Compl., How Many

—

23. Intervals Drilled By

—

Rotary Tools

Cable Tools

0-2914

24. Producing Interval(s), of this completion — Top, Bottom, Name

1858-1870

Queen

25. Was Directional Survey Made

NO - C.T.

26. Type Electric and Other Logs Run

Gamma - Acoustic Velocity

27. Was Well Cored

NO.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 #	365	10"	100 SKs	NONE
7"	26 #	906	8"	50 SKs 2nd Stg. 120 SKs	NONE
4 1/2	9 1/2	1979	6 1/4	140 SKs	807.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1879	—

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

1858-1870 24 1/2" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1858-1870	Fract w/ 50,000 gals MY-T-Frac
	40,000 - 20/40 Sand.
	20,000 - 14/20 Sand.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
1-17-75	Pump. 2" X 1 1/2 X 10'	Producing.
Date of Test	Hours Tested	Choke Size
1-20-75	24	—
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
—	—	—
Oil — Bbl.	Gas — MCF	Water — Bbl.
12	TSTM	0
Oil — Bbl.	Gas — MCF	Water — Bbl.
12	TSTM	0
Oil Gravity — API (Corr.)		
		36

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented (TSTM)

Test Witnessed By

S.A.D.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Gene A. Snow

TITLE

operator

DATE

2-20-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>350</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>750</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>940</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1282</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1820</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2192</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2712</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1820	1880	60	Queen	2362	2410	48	Lime
0	270	270	Sand, Caliche, Shale.	2410	2430	20	Sandy lime
270	350	80	Rd Bed	2430	2695	265	Gray lime
350	750	400	Salt.	2695	2700	5	Brown lime
750	1210	460	Cherty dntz	2700	2840	140	White lime
1210	1265	55	Pink lime	2840	2850	10	Sandy lime
1265	1280	15	Sandy Shale	2850	2870	20	Gray lime
1280	1285	5	Gray lime	2870	2875	5	White lime
1285	1320	35	Cherty dntz	2875	2885	10	Brown lime
1320	1335	15	Lime & Cherty dntz.	2885	2914	29	Gray lime.
1335	1820	485	Lime w/ Sandy Strips				
1820	1880	60	Sand				
1880	2160	280	Lime				
2160	2190	30	Sandy lime				
2190	2345	155	Lime				
2345	2362	17	Sandy Lime				