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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

RECENTED C-104
Revised 1-1-89

JAN 23 '90

See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Q C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS Operator Wall API No. 30-015-21397 Snow Oil and Gas Inc. ~ Address Andrews, Tx. 79714 P.O. Box 1294 Reason(s) for Filing (Check p Other (Please explain) New Well Change in Transporter of: \Box Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Frostman Oil Company P.O. Drawer W Artesia, N.M. <u>88210</u> II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Lease No. K4795 Loco Hills, S (Texts) S & T State 1 -GRBG SA) Location 1782 1980 Feet From The South Line and Feet From The West Unit Letter . 29E Section 32 Township 188 Range NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Con \mathbf{x} P.O. Box 159, Artesia, N.M. 88210 Navajo Ref. Name of Authorized Transporter of Casinghead Gas Name of Authorized Transporter of Casinghead Gas Phillips Petroleum Company or Dry Gus Address (Give address to which approved copy of this form is to be sent) Bartlesville, Olka. 74004 If well produces oil or liquids, Unit is gas actually connected? Res. When ? Two. give location of tanks. 32 29E prior 1982 18S yes If this production is commingled with that from any other lesse or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Pormation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE SACKS CEMENT **CASING & TUBING SIZE DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil a e equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test posted ID-Length of Test Casing Pressure Choke Size 1-26-90 Tubing Pressure OP Cha Actual Prod. During Test Gas- MCF Oil - Bbls Water - Bbls GAS WELL Actual Prod. Test - MCF/D Length of Test Gravity of Condensat Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ______ JAN 2 5 1990 Moch ORIGINAL SIGNED BY By_ Signature MIKE WILLIAMS Sandra L Secretary Asst Title Printed Name SUPERVISOR, DISTRICT IT

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1-22-90

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

-5<u>24-6623</u>

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.