

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Pet Corp</u>		Lease <u>Yates AS Fee</u>		Well # <u>3</u>	
Location of Well	Unit <u>K</u>	Section <u>25</u>	Township <u>18</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>1650 FSLT WL</u> <u>Cactus Drilling Co.</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4"</u>	<u>10 3/4"</u>	<u>32</u>		<u>300'</u>	<u>Circ</u>
<u>9 3/8"</u>	<u>7"</u>	<u>22-26 1/2</u>		<u>1100'</u>	<u>Circ</u>
<u>6 1/4"</u>	<u>4 1/2 - 5 1/2"</u>			<u>1500'</u>	<u>Circ</u>

Casing Data:

Surface 35 joints of 7 inch 17 # Grade Used APT H-40
(Approved) (Rejected)

Inspected by L. A. Mennis date 10-30-74

Cementing Program

Size of hole 9 3/8" Size of Casing 7 Sacks cement required 550/54

Type of Shoe used End Float collar used None Btm 2 jts added Thread Lock

TD of hole 1070 KB Set 1070 Feet of 7 Inch 17 # Grade H-4

New-used csg. @ 1070' with 200 sacks neat cement around shoe Class C 2% CC 15.5

+ 350 sax Class C additives 6 1/2% Bitumite 6 1/2% Floe 2% CC 15.0

Plug down @ 11:40 (AM) (PM) Date 11-1-74

Cement circulated No No. of Sacks None

Cemented by Denton Witnessed by L. A. Mennis

Temp. Survey ran @ 6:00 (AM) (PM) Date 11-1-74 top cement @ 320

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Spud 6:00 PM 10-28-74 14 3/4" hole TD 395 KB

Set at 381, 200/54 Class C 4% CC Circ 10/54 PD 4:30 AM 10-29-74

Lost circ 620' Test Water 800'

1" to 315 Cont 125/54 Class C 4% CC Circ Cont