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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 14 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓		8. Farm or Lease Name Yates "AS" Fee
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Penasco Draw (S.A. Yeso)
15. Elevation (Show whether DF, RT, GR, etc.) 3464' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-28-74 - Spudded a 14-3/4" hole at 6:00 PM 10-28-74.
TD 381' - Ran 9 joints of 10-3/4" 32# J-55 new casing (368') set at 381' KB. Cemented w/200 sacks of Class C 4% CaCl. Cement circulated. PD 4:30 AM 10-29-74. WOC 12 hours and drilled cement plug, reduced hole to 9 1/2" and resumed drilling.
TD 1070' - Ran 35 joints of 7" 17# H-40 used casing (1058') set at 1070' KB w/l Guide shoe, centralizers at 977 and 576', baskets at 608'. Cemented w/350 sacks Incor Mix (6% gilsonite, 0.6% flocele, 2% CaCl) plus 200 sacks of Class C 2% CaCl. No returns. PD 11:40 AM 11-1-74. WOC 6 hours and ran Temperature Survey, found top of cement at approx 320'. Ran 1" tubing and tagged cement at 309'. Circulated hole with 125 sacks of Class C 4% CaCl. PD 7:10 PM 11-1-74. Cement circulated. WOC 18 hours, backed off landing joint, nipples up and tested BOP's and casing to 1000#. OK. Drilled cement and tested to 500#. OK. Reduced hole to 6 1/4" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Halyard TITLE Engineer DATE 11-14-74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE NOV 14 1974

CONDITIONS OF APPROVAL, IF ANY: