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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

NOV 14 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Yates "AS" Fee
3. Address of Operator 207 South 4th Street-Artesia, NM 88210		9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Penasco Draw (S.A. Yeso)
15. Elevation (Show whether DF, RT, GR, etc.) 3464' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>4 1/2" Prod. Csg. Perf. SF</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1620'; PBTD 1484' - Ran 45 joints of 4 1/2" J-55 (1482') w/1-4 1/2" Howco shoe, centralizers at 1430, 1415, 1400, 1385 and 1370'. Cemented and set at 1484' w/135 sacks of Class C cement. PD 9:30 AM 11-5-74. Cement circulated. WOC 18 hours and tested to 1000#. OK.  
Perforated w/36 .42" jet shots as follows: 1312, 1352, 1372, 1378, 1385, 1390, 1394, 1398, 1402, 1406, 1409, 1413, 1415 1/2, 1425, 1429, 1432 1/2, 1310, 1350 1/2, 1370, 1374, 1376, 1380, 1382, 1386 1/2, 1388, 1392 1/2, 1396 1/2, 1400, 1404 1/2, 1407 1/2, 1411 1/2, 1414, 1418, 1423, 1427, 1431.  
Sand Frac'd using 3000 gallons 15% acid for breakdown, 120000 gallons of treated water and 240000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Meloy TITLE Engineer DATE 11-14-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE NOV 14 1974

CONDITIONS OF APPROVAL, IF ANY: