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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NOV 21 1974

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Gerard "AW"	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Penasco Draw (S.A.)	
12. County	
Eddy	

**O. G. C.**  
**ARTESIA, NEW MEXICO**

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation ✓
3. Address of Operator 207 South 4th Street-Artesia, NM 88210
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3458 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-13-74 - Spudded 14-3/4" hole at 9:00 PM 11-13-74.  
 TD 312' - Ran 7 joints of 10-3/4" 32#, J-55 casing (300') set at 312' KB and cemented w/175 sacks of Class C 4% CaCl. PD 9:00 AM 11-14-74. Cement circulated. WOC 12 hours and drilled plug, reduced hole to 9 1/2" and resumed drilling.  
 TD - 1077' - Ran 26 joints of 7" 20#, J-55 (1065') set at 1077' KB. Centralizers at 1015 and 474', baskets at 526 and 442', 1-Tex Pattern Guide Shoe. Washed in last 3 joints and cemented w/350 sacks of Incor Mix 2% CaCl plus 200 sacks of Class C 2% CaCl. PD 10:30 AM 11-16-74. No returns. WOC 7 1/2 hours. Ran Temperature Survey and found top of cement at approx. 450'. Ran 1" tubing, tagged soft cement at 440'. Spotted 100 sacks Class C 4% CaCl at 446'. PD 8:45 PM 11-16-74. WOC 3 1/2 hours and tagged cement at 321'. Spotted 75 sacks at 320', pulled 4 stands and circulated hole w/75 sacks Class C 4% CaCl. PD 1 AM 11-17-74. WOC 20 1/2 hours. Backed off landing joint, nipples up and tested BOP's and casing to 1000#. OK. Filled hole w/1 1/2 yards of Ready-Mix, drilled cement and tested shoe to 450#. OK. Reduced hole to 6 1/4" & resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Haly TITLE Engineer DATE 11-20-74  
 APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE NOV 22 1974  
 CONDITIONS OF APPROVAL, IF ANY: