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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 9 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Gerard "AW"	
9. Well No. 3	
10. Field and Pool, or Wildcat Penasco Draw (S.A.)	
12. County Eddy	

SUNDY NOTICES AND REPORTS ON WELLS **ARTESIA, OFFICE**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well
UNIT LETTER J, 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 18S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3458' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Set Prod. csg, perf and treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1530'; PBTD 1492' - Ran 8 jts of 4½" 11.6# J-55 (239.57') of used casing, 19 jts of 4½" 10.5#, J-55 (766.87') of new casing and 15 jts of 4½" 9.5# , J-55 (485.84' of used casing) (1492.28'), 1-Davis 4½" shoe, centralizers at 1462, 1430, 1400, 1370 and 1340'. Cemented at 1492' w/125 sacks of Class C cement. PD 5:00 PM 11-21-74. WOC 18 hours and tested to 1000#, tested OK.

Perforated w/38 .42" jet shots as follows: 1332, 1337, 1375, 1379, 1393, 1396½, 1400, 1403, 1407, 1410, 1415, 1420½, 1427, 1432, 1441½, 1447, 1452, 1456, 1334½, 1339½, 1373, 1377, 1391½, 1395, 1398, 1401½, 1405, 1408½, 1412, 1417, 1419, 1422, 1425, 1429½, 1444½, 1450, 1454, 1458.

Sand Frac'd using 3000 gallons of acid for breakdown, 120000 gallons of treated water and 300000# of 20-40 sand

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Leahy TITLE Engineer DATE 12-9-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE DEC 10 1974

CONDITIONS OF APPROVAL, IF ANY: