· · · · · · · · · · · · · · · · · · ·			
BAHLA FE REQUEST F		DESERVATION COMMISSION	Num C+104 Superseder Old C-104 and C+14 Effective 1-1-65
F II.C / V U.5.G.5.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G	
LAND OFFICE		n na na de na se	
DPENATOR GAS			
PROMATION OFFICE			
Yates Petroleum Cor	poration	ARTEBIA, OFFICE	
207 South 4th Stree	et-Artesia, <u>NM 88210</u>		
Reason(s) for liling (Check proper box)	Change in Transporter of:	Other (Please explain)	
New Well Accompletion	Oll X Dry Gas		m Soc
Change in Ownership	Cuainghead Gas Conden:	solo $f = \frac{1}{1 + kc}$	mooc
f change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND I	LEASE Well No.; Pool Name, Including Fo	rmation Kind of Lease	Lease No.
Gerard AW	3 Penasco Draw	Sinta Endergi	
	Feel From The <u>South</u> Line	• and 2310 Feet From 7	he Fact
<u> </u>			
	mship 185 Range		,,
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Off	CER OF OIL AND NATURAL GAS	S hadress (Give address to which approv	ed copy of this form is to be sent)
Navajo Crude Oil Purchasing Company		No. Freeman Ave-Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum Corporation		207 So. 4th Street-Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. O 25 188 25E		2-1-74
	h that from any other lease or pool, p	give commingling order number:	
COMPLETION DATA Designate Type of Completio	n - (X)	Now Well Workover Deepen	Plug Back Same Hesty, Dist. Resty.
Dete Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Periorations			
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	DD AT TOWATT E (Test must be of	i	i and must be equal to or exceed top allow-
TEST DATA AND REQUEST FO	able for this dep Date of Tost	pth or be for full 24 hours) Preducing Method (Flow, pump, sas lif	
Date First New Oil Run To Tanks			Choke Size Date 2
Length of Tost	Tubing Pressure	Coaing Presews	10,19
Actual Pred. During Teet	Oli-Ebis.	Water - Bbls,	Gas-MCF 4 1 1 CO
GAS WELL Actual Frod. Tobl-MCF/D	Longth of Test	Bble. Condensole/MMCF	Gravity of Condensate
Tealing Mothed (pitot, back pr.)	Tubing Prosouro (Shui-iu)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSERVATION COMMISSION	
CERTIFICATE OF COMPLIANCE		ADR 4 - 1979	
hereby cortify that the rules and regulations of the Oil Conservation Commission nave been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TID shesset	
		DYSUPERVISOR, DISTRICT II	
Christing Longeling		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly dill, i or deepened with this form part by acceleration by a tabelation of the deviation	
Christine Tomlinson-Geol. Secty		tests taken on the well in accordance with rock. I'll All sections of this form must be filled out coupletely for allow-	
(Tule) 3-31-79		eble on next and recompleted viella. Fill out only Socifican I, U. UI, and VI for changes of avoirs, well name or number, or transporter or other such change of condition.	
		If well name or number, or transport	all of other when cusuffs of constrain-

(Date)

Fill out only Sections I, U. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.