

GAS-OIL RATIO TESTS

Well NO.		LOCATION			DATE OF TEST	TYPE OF TEST - (X)	CHOKES SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT/BSL	
		U	S	T	R						WATER BOLS.	GRV. OIL	OIL BOLS.	GAS M.C.F.	
3	J	25	18	25		6-15-83	P 2"	30	0	24	.5	39	4	8	2000
<p>RECEIVED</p> <p>JUL 01 1983</p> <p>O. C. D.</p> <p>ARTESIA, OFFICE</p>															

able greater than the amount of oil produced on the official test.
 It shall be produced at a rate not exceeding the top unit allowable for the pool in which well is
 it is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned
 the Division.

MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base

using pressure for any well producing through casing.

a report to the district office of the New Mexico Oil Conservation Division in accordance with

I hereby certify that the above information
 is true and complete to the best of my know-
 ledge and belief.

Production Supervisor

6-30-83

(Title)