

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>gate</u>		Lease <u>Wilkinson A2</u>		Well # <u>3</u>	
Location of Well	Unit <u>N</u> <u>4805</u> <u>1780 W</u>	Section <u>25</u>	Township <u>18</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Cactus Drilling Co</u>		Type of Equipment <u>Rotary to start Imm.</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>10 3/4</u>	<u>32</u>		<u>300</u>	<u>175</u> <u>cin.</u>
<u>9 7/8</u>	<u>7</u>	<u>28-26</u>		<u>1100</u>	<u>450</u> <u>"</u>
<u>6 1/4</u>	<u>4 1/2" or 5 1/2</u>	<u>9.5-15.5</u>		<u>1500</u>	<u>135</u> <u>"</u>

Casing Data:
Surface 33 joints of 7 inch 23 # Grade Used API K-55
(Approved) (Rejected)

Inspected by Leelan McInnis date 11-29-74

Cementing Program

Size of hole 9 1/2 Size of Casing 7 Sacks cement required 500

Type of Shoe used Texas Pneu Float collar used None Btm 2 jts welded Thread Lock

TD of hole 1096 RB Set 1084 Feet of 7 Inch 23 # Grade K-55

New-used csg. @ 1084 with 200 sacks neat cement around shoe Class C 4% CC 15.0

+ 350 sax Class C additives 6% Gilsonite 6% Floce 2% CC 15.0

Plug down @ 11:30 (AM) (PM) Date 11-29-74

Cement circulated Yes No. of Sacks 25/5X

Cemented by Denton Witnessed by Leelan McInnis

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Surface 14 3/4 hole TD 321 RB Set 321 CL 7 1/2 10 3/4-30 # J-53

175/5X Class C 4% CC, PD 4:00 PM 11-27-74 Circ 25-30 15X

Btm water 937 2 Baskets 628 536 2 Cntg 1053 598 Lost Circ 456

Ran 3 Rag-bombs and set it back, at 600' at 40% Returns and 90% by TD