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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 19 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. C.  
ARTESIA OFFICE

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Wilkinson "AZ"
3. Address of Operator 207 South 4th Street-Artesia, NM 88210		9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>480</u> FEET FROM THE <u>South</u> LINE AND <u>1780</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> N.M.P.M. 10. Field and Pool, or Wildcat Penasco Draw (S.A. Yesco)		
15. Elevation (Show whether DF, RT, GR, etc.) 3469' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-26-74 - Spudded a 14-3/4" hole at 4:00 P.M. 11-26-74.  
TD 321' - Ran 7 joints of 10-3/4" 30#, J-55 new casing (308') set at 321' KB.  
Cemented w/175 sacks of Class C 4% CaCl. PD 4:00 A.M. 11-27-74. Cement circulated. WOC 12 hours, drilled cement and reduced hole to 9 1/2" and resumed drilling.  
TD 1096' - Ran 33 joints of 7" 23# J-55 casing (1084'), 1-Tex Pattern Shoe, centralizers at 1053 & 595', baskets at 628 & 536'. Cemented at 1096' KB w/350 sacks Incor mix and 200 sacks of Class C 2% CaCl. PD 11:30 A.M. 11-29-74. Cement circulated. WOC 3 hours and filled hole w/4 1/2 yards of Ready-Mix. WOC 18 hours, backed off landing joint, nipples up and tested BOP's to 1000#. OK. Drilled cement and tested shoe w/400#. OK. Reduced hole to 6 1/4" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Haly TITLE Engineer DATE 12-18-74

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE DEC 20 1974

CONDITIONS OF APPROVAL, IF ANY: