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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 19 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Yates Petroleum Corporation ✓</p>		<p>8. Farm or Lease Name Wilkinson "AZ"</p>
<p>3. Address of Operator 207 South 4th Street-Artesia, NM 88210</p>		<p>9. Well No. 3</p>
<p>4. Location of Well UNIT LETTER <u>N</u> <u>480</u> FEET FROM THE <u>South</u> LINE AND <u>1780</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat Penasco Draw (S.A. Yesco)</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3469' GR</p>		<p>12. County Eddy</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Set Prod csq, perf &amp; SF</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2450'; PBTD 2341' - Ran 58 joints of 4½" 9.5#, J-55 new casing (2341') w/1-Davis Float Shoe, centralizers at 2330, 2290, 2250, 2200, 2150, 2100, 1400, 1420, 1440. Cemented w/275 sacks Class C cement at 2341'. PD 12:30 P. M. 12-11-74. WOC 18 hours and tested to 1000#. OK.  
Perforated w/40 .42" jet shots as follows: 2166½, 2172, 2177, 2193, 2198, 2202, 2209, 2213, 2217, 2221, 2225, 2263, 2267, 2290, 2294, 2313, 2317, 2321, 2165, 2168, 2170, 2175, 2196, 2200, 2205, 2207, 2211, 2215, 2219, 2223, 2227, 2261, 2265, 2269, 2288, 2292, 2296, 2311, 2315, 2319.  
Sand Frac'd using 3000 gallons 15% acid for breakdown, 100000 gallons of treated water, 200000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Gosssett TITLE Engineer DATE 12-18-74  
APPROVED BY W. A. Gosssett TITLE OIL AND GAS INSPECTOR DATE DEC 20 1974  
CONDITIONS OF APPROVAL, IF ANY: