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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
THAT STORES	GAS	1	
OPERATOR		2	
PRORATION OFFICE			

1-6-75

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	GAS	
LAND OFFICE OIL /				
IRANSPORTER GAS /	RECEIVLD			
PRORATION OFFICE				
Operator	ornaration /	JAN 7 - 1975		
Yates Petroleum Co	pr boration \( \rangle \)	O.C.C.		
207 South 4th Str		210		
Reason(s) for filing (Check proper box, New We!)	Change in Transporter of:	Other (Please explain)	•	
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE		<u> </u>	
Lease Name	Well No. Pool Name, Including Fo	i i	2	
Wilkinson "AZ"	3 Penasco Di	raw (S.A.) Yes & date, Federa	Pec	
Unit Letter N'; 480	Feet From The South Line	e and <u>1780</u> Feet From	The West	
Line of Section 25 Tow	vnship 185 Range	25E NMPM, Edd	County	
			· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of Oil	OF Condensate C	Address (Give address to which appro-	ved copy of this form is to be sent)	
Scurlock Oil Compa		1216 Vaughn Bldg-Mi	dland, TX 79701	
Yates Petroleum Co	Address (Give address to which approved copy of this form is to be sent)  Corporation  207 South 4th Street-Artesia, NM 88210			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
give location of tanks.	N 25 18S 25		12-24-74	
COMPLETION DATA	th that from any other lease or pool, a		Dive Book   Some Books   Diff Books	
Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
11-26-74 Elevations (DF, RKB, RT, GR, etc.)	12-24-74 Name of Producing Formation	2450' Top Oil/Gas Pay	2341 Tubing Depth	
3469 GR	Yeso	2165'	2297'	
Perforations	165'-2321'		Depth Casing Shoe	
		CEMENTING RECORD	2 34 1	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
14-3/4" 9½"	10-3/4"	321' 175 sacks		
64"	45"	1096' 2341'	550 sacks 275 sacks	
	2"	2297	<del>La buche</del>	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)	
12-24-74	1-3-75,	Pumping Casing Pressure	Choke Size	
Length of Test 24	I uping Pressure	Cusing Flessaue	C.IDAO S.I.O	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gds-MCF	
48.5	31.5	17 BLW	29.3	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE	CE .	OIL CONSERVA	ATION COMMISSION	
CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 7 1975		
		Soo De la chil		TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened				
	iture)	well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the deviation	
Eddie M. Mahfood -	··-		at be filled out completely for allow-	

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.