## SAULA PE

## NEW MEXICO OIL CONSCRVATION COMMISSION REQUEST FOR ALLOWABLE AND - - - -

thim C-104 Supersedsy Ald C-104 and G-11. Effective 1-1-63

11.5.G.5.	AUTHORIZATION TO TRAF	ASPORT OIL AND NATURAL G	AS
LAND OFFICE		<b>APR</b> - 2 1979	•
TRANSPORTER GAS 7		337. A N 1015	•
PRODATION OFFICE		Q. D. C.	
Vates Petroleum Cor	poration	•	
Address			
207 South 4th Stree Reason(s) for liling (Check proper box)	t-Artesia, NM 88210	Other (Please explain)	
New Well	Change in Transporter of: Oil X Dry Gas		
Recompletion Change in Ownership	Casinghead Gas Condens	acio Thor	n Soc
change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND I	FASE		•
Leose Name Wilkinson AZ	Well No. Pool Name, Including For 3 Penasco Draw		
Location AZ	J J Tomboo Daw	•	\
Unit Letter N 480	Feet From The South Line	and 1780 Feet From T	he West
Line of Section 25 Tow	mahip 18S Range	25E NMPM, Eddy	County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	3	ed convol this form is to be sent!
Name of Authorized Transporter of Oil Condensate		No. Ergeman Ave-Artesia NM 88210	
Navajo Crude Oil Purchasing Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		No. Freeman Ave-Artesia NM 88210 Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum Corporation Twp. Rge.		207 South 4th Street-Artesia, NM Is gas actually connected? , When	
dive receiton or remain	N 25 18S 25E		L2-24-74
f this production is commingled with COMPLETION DATA	h that from any other lease or pool, g		
Designate Type of Completio	011 11011	Now Well Workover Deepen	Plug Back   Same Hesty, Diff. Resty
Dete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoo
	TUBING, CASING, AND	CEHENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of	ter recovery of total volume of load oil	and must be equal to or exceed top allow
OII, WEI L  Date First New Oil Run To Tanks	able for this dep	oth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Casing Pleasans	19
Actual Prod. During Tool	Oil-Bbls.	Water - Bbls.	Gas-MCF
			C r rc
GAS WELL Actual Fred. Tool-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
•	Tubing Processe (Shui-iu)	Casing Pressure (Shut-in)	Choke Size
Testing Method (puot, back pr.)	Tubility Processing Contracting		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  APR 4 - 1979	
hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19	
Commission neve been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DY WASTER DISTRICT II	
	1	TITLE SUPERVISOR, DISTRICT II	

Christine Tomlinson-Geol.

3-31-79

If this is a request for allowidin for a newly delict or deepened well, this form must be recompenied by a tabelation of the deviation tests taken on the well in accordance with fitter. 111,

All sections of this form must be filled out completely for allowable on now and recompleted violes.

FIII out only flections I. B. III, and VI for changes of awner, well name or number, or transporter or other such change of condition.