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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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NOV 20 1974

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation	5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street- Artesia, NM 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 18S RANGE 26E NMPM.	8. Farm or Lease Name Ferguson "DY" Com.
	9. Well No. 1
	10. Field and Pool, or Wildcat Und West Atoka Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3408' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14-74 - Spudded a 17½" hole at 4:00 PM 11-14-74.

TD 375' - Ran 8 joints of 13-3/8" 48#, J-55 casing (350') set at 370' and cemented w/290 sacks of Class C 4% CaCl. PD 9:00 AM 11-15-74. Cement circulated. WOC 12 hours and drilled cement and reduced hole to 12¼" and resumed drilling.

1312  
TD 1212'. Ran 32 joints of 8-5/8" 32#, K-55 casing (1331') set at 1312', w/centralizers at 1227 and 770', basket at 812', 1-TEX Pattern notched shoe. Cemented w/400 sacks of Hallite 5% gel 0.5% floccle 2% CaCl plus 280 sacks Class C 2% CaCl. PD 12:30 PM 11-17-74. No returns. WOC 6 hours, ran Temperature Survey, found top of cement at 420'. Spotted 100 sacks of Class C 4% CaCl and filled hole w/6 yards of Ready-mix. JC at 9:30 PM 11-17-74. WOC 18½ hours, nipples up and tested casing and BOP's to 1000#. OK. Drilled cement and tested shoe to 500#. OK. Reduced hole to 7-7/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Lundy TITLE Engineer DATE 11-19-74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE NOV 20 1974

CONDITIONS OF APPROVAL, IF ANY: