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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 10 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator David Fasken		5. State Oil & Gas Lease No.
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER 0, 1650' FEET FROM THE East LINE AND 990' FEET FROM THE South LINE, SECTION 2 TOWNSHIP 18-S RANGE 26-E NMPM.		8. Farm or Lease Name Higgins-Cahoon
15. Elevation (Show whether DF, RT, GR, etc.) 3291' GR - 3307' KB		9. Well No. 1
		10. Field and Pool, or Wildcat Atoka Penn.
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Set 20" conductor @ 40' KB measurement.
- (2) Drilled 17-1/2" hole to 1293' with mud, had full returns.
- (3) Set 13-3/8", 48#/ft., H-40, ST&C API casing at 1293'.
- (4) Cemented 13-3/8" casing with 800 sx. Halliburton-Lite cement with 1/2#/sack flocele, and 2% CaCl, plus 250 sxs. Class "C" cement w/2% CaCl. Cement circulated, circulated out 150 sx. Job witnessed by Mr. Leland Mermis of N.M.O.C.C.
- (5) Plug down 6:50 A.M., CST, 11-22-74.
- (6) W.O.C. 24 hours.
- (7) Nipple up wellhead and B.O.P.
- (8) Tested casing to 1000 psig - o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James B. Henry TITLE Agent DATE Dec. 9, 1974

APPROVED BY W. A. Grasset TITLE OIL AND GAS INSPECTOR DATE DEC 10 1974

CONDITIONS OF APPROVAL, IF ANY: