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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DEC 10 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Higgins-Cahoon
9. Well No. 1
10. Field and Pool, or Wildcat Atoka Penn.
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS** **O.C.G.**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator David Fasken
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701
4. Location of Well UNIT LETTER 0, 1650' FEET FROM THE East LINE AND 990' FEET FROM THE South LINE, SECTION 2 TOWNSHIP 18-S RANGE 26-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3291' GR - 3307' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Drilled 12-1/4" hole from 13-3/8" casing shoe @ 1293' to 1904' with water, had full returns, but no flow when pump shut down.
- (2) Ran 8-5/8", 24#/ft., J-55, ST&C casing to 1904'.
- (3) Cemented 8-5/8" casing with 325 sxs. Class "C" w/2% CaCl plus 1/4# flocele per sack, full returns while cementing. Plug down 2:52 P.M., CST, 11-25-74.
- (4) Top cement in 13-3/8" X 8-5/8" casing annulus 1075' per attached temperature log.
- (5) W.O.C. 24 hours.
- (6) Nipple up wellhead and B.O.P. Tested casing, B.O.P. and wellhead to 2000 psig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James B. Henry James B. Henry IPU TITLE Agent DATE Dec. 9, 1974

APPROVED BY W.A. Gussert TITLE OIL AND GAS INSPECTOR DATE DEC 10 1974  
CONDITIONS OF APPROVAL, IF ANY:

# BENNETT WIRE LINE SERVICE

305 McARTH  
ARTESIA, NEV. MEXICO 88210  
Phone 746-3281

## TEMPERATURE SURVEY

OPERATOR DAVID FASKEN  
LEASE Higgins Cagoon  
WELL NO. 1  
FIELD \_\_\_\_\_  
DATE & TIME CEMENT JOB COMPLETED \_\_\_\_\_  
DATE & TIME SURVEY MADE 11/25/74 6:00 PM. **RECEIVED**  
SURVEY RUN BY Bennett  
DATUM \_\_\_\_\_ **DEC 10 1974**  
WELL DATA Ct. 1075 Ft.

**D. C. C.**  
ARTESIA

