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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

JAN 30 1975

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Higgins-Cahoon	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Atoka Penn.	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. C.
ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
DAVID FASKEN

3. Address of Operator
608 First National Bank Bldg., Midland, Texas 79701

4. Location of Well
UNIT LETTER 0 1650 FEET FROM THE East LINE AND 990 FEET FROM
THE South LINE, SECTION 2 TOWNSHIP 18-S RANGE 26-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3291' GR - 3307' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Nipped up B.O.P. & drilled 7-7/8" hole from 1904' to TD 9072' w/water, KCl water, & Mud.
- (2) DST #1 - 8500' to 8650' Atoka - Flowed gas @ rate of 612 MCF/D, ISIP 3615, IFP 1202, FFP 1669, FSIP 3615. DST #2 - 8740' to 8830' - Flowed gas @ rate of 5792 MCF/D, ISIP 3640, IFP 1882, FFP 2346, FSIP 3640.
- (3) Ran electric logs (copy attached).
- (4) Set 5 1/2" casing @ 9012', cemented w/500 sxs. Class "C" w/0.8% Halad-22 + 5# KCl/sack. Plug down @ 1 p.m., C.S.T., 12-20-74. Installed tubinghead and tree.
- (5) Top of cement @ 6500' per attached temperature log.
- (6) Tested 5 1/2" casing, wellhead, and tree to 2500 psig w/water.
- (7) Ran packer and set at 8700'. Ran 2-7/8", N-80 tubing, landed in packer.
- (8) Swabbed well down to 7500'. Perforated 8796' to 8836'.
- (9) Tested well natural at rate of 1915 MCF/day on 3/8" positive choke at 550 psig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James B. Henry TITLE Agent DATE 1-29-75

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JAN 30 1975

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR _____ DAVID FASKEN
LEASE _____ Higgins Cahoon
WELL NO. _____ 1
FIELD _____
DATE & TIME CEMENT JOB COMPLETED _____
DATE & TIME SURVEY MADE _____ 12/20/74 3:30 PM.
SURVEY RUN BY _____ Bennett
DATUM _____
WELL DATA _____ Ct. 6500 Ft.

