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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

FEB 26 1975

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>O.C.C.</u> b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>ARTESIA, OFFICE</u>										8. Farm or Lease Name Higgins-Cahoon Com.	
2. Name of Operator David Fasken										9. Well No. 1	
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701										10. Field and Pool, or Wildcat Undesignated	
4. Location of Well										12. County	
UNIT LETTER <u>0</u> LOCATED <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>990</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>2</u> TWP. <u>18-S</u> RGE. <u>26-E</u> NMPM										Eddy	
15. Date Spudded 11-16-74		16. Date T.D. Reached 12-19-74		17. Date Compl. (Ready to Prod.) 1-28-75		18. Elevations (DF, RKB, RT, GR, etc.) 3291' GR - 3307' KB		19. Elev. Casinghead 3291			
20. Total Depth 9072		21. Plug Back T.D. 8920		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0 - 9072		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 8796 - 8836 Morrow										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Compensated Neutron Formation Density & Dual Laterolog										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20"		65.71		40		36"		8 cu yds Ready-Mix		-0-	
13-3/8"		48		1293		17-1/2"		800 sxs. Lite + 250 sxs. "C"		-0-	
8-5/8"		24		1904		12-1/4"		325 sxs. Class "C"		-0-	
5-1/2"		15.5 & 17.0		9012		7-7/8"		500 sxs. Class "C"		-0-	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-7/8"		8700		8700							
31. Perforation Record (Interval, size and number) 8796-8835; 0.33" dia., 21											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
None - Completed Natural											
33. PRODUCTION											
Date First Production 1-27-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut In			
Date of Test 2-1-75		Hours Tested 3 hrs. 10 mins		Choke Size 3/8"		Prod'n. For Test Period →		Oil - Bbl. -0-		Gas - MCF 2254 MCF/D	
Flow Tubing Press. 650		Casing Pressure Packer		Calculated 24-Hour Rate →		Oil - Bbl. -0-		Gas - MCF 2254		Water - Bbl. -0-	
										Oil Gravity - API (Corr.) Dry	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By D. H. Angevine	
35. List of Attachments D.S.T. Summary & Deviation Survey - Logs previously sent to Artesia											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Robert H. Angevine</u> TITLE <u>Agent</u> DATE <u>2-25-75</u>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1025</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2385</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2865</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4525</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5850</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>7680</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1025	1025	Seven Rivers				
1025	2385	1360	San Andres				
2385	2865	480	Glorietta				
2865	4525	1660	Tubb				
4525	5850	1325	Abo				
5850	7680	1830	Wolfcamp				
7680	8530	850	Penn.				
8530	8585	55	Atoka				
8585	8925	340	Morrow Clastics				
8925	9040	115	Barnett Shale				
9040	--		Mississippi Lime				