

Submit 3 Copies
to Appropriate
District Office.

State of New Mexico
Encl. Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-21418
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Higgins Cahoon Com.
2. Name of Operator Barbara Fasken	8. Well No. 1
3. Address of Operator 303 W. Wall, Suite 1900, Midland, TX 79701-5116	9. Pool name or Wildcat Atoka Penn
4. Well Location Unit Letter <u>0</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>18-S</u> Range <u>26-E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3291' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Perforate additional pay <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTE: Apparently no C-103 was filed after the work described below was performed. 10/21/81 - 10/24/81

1. Set standing valve in profile nipple at 8709'.
2. POW and laid down 2-7/8" tubing.
3. Perforated additional Morrow pay at 8635'-8654' with 2 JSPF.
4. RIW with 5-1/2" Otis Perma-Lach packer, TOSSD with profile nipple and 2-3/8" EUE 8rd N-80 tubing.
5. Set packer at 8442' and nipped up wellhead.
6. Swabbed well and established natural flow.
7. Rigged down pulling unit and returned well to production.

RECEIVED
JUN 10 1995
OIL & GAS
DIVISION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Davis, Jr. TITLE Operations Superintendent DATE 6-2-95
TYPE OR PRINT NAME Jim Davis, Jr. TELEPHONE NO. 915-687-1777

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM

APPROVED BY DISTRICT II SUPERVISOR TITLE _____ DATE JUNE 7 1995

CONDITIONS OF APPROVAL, IF ANY: