

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Pet Corp</u>		Lease <u>Yates AS Fee</u>		Well # <u>4</u>	
Location of Well	Unit <u>L</u>	Section <u>25</u>	Township <u>18</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>Cactus Drilling Co.</u>		Type of Equipment <u>Rotary</u>			

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 1/2"</u>	<u>10 3/4"</u>	<u>30 #</u>		<u>300'</u>	<u>Circ</u>
<u>9 1/2"</u>	<u>7"</u>	<u>23 #</u>		<u>1050'</u>	<u>Circ</u>
<u>6 1/4"</u>	<u>5 1/2" or 4 1/2"</u>			<u>2500'</u>	

Casing Data:

Surface 27 joints of 7 inch 20, 23 # Grade und API J-55
(Approved) (Rejected)

Inspected by J. A. Mermis date 11-21-74

Cementing Program

Size of hole 9 1/2 hole Size of Casing 7 Sacks cement required 500

Type of Shoe used Good Float collar used None Btm 2 jts welded Thread Lock

TD of hole 1075' RL Set 1063' RL Feet of 7 Inch 20-23 # Grade J-55

New-used csg. @ 1063' RL with 150 sacks neat cement around shoe Class C 2% cc, 150'
+ 350 sack Class C additives 6% Gilsomite, 6% Elcicle 2% cc

Plug down @ 5:10 (~~AM~~) (~~PM~~) Date 11-21-74

Cement circulated No No. of Sacks None

Cemented by Denton Witnessed by J. A. Mermis

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Plug only went 150' and press to 1200' Ran 1" to 480'

9:50 AM Cut 75/54 Class C 4% cc PD 10:10 AM 1" to 427' 11:25 AM

Cut 50/54 same pulled 126' and Cut 125/54 same PD 12:15 PM

Tagged at 252 at 3:00 PM Cut 140/54 same Circ 366k,

Surface: Ran 7 1/2 10 3/4" 32 # New, 14 3/4" hole TD 320' RL
Set at 308' RL Cut 175/54 Class C 4% cc PD 6:30 AM Circ.

Set 2 Cuts 562', 1011' 2 Baskets. 519', 606'